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July 27, 2021

VIA ETARIFF

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

**Re: Virginia Electric and Power Company d/b/a Dominion Energy Virginia,
Docket No. ER21-2518-000
Addition of Transmission-Related Assets/Unfunded Reserves Component of
Formula Rate**

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act (“FPA”)¹ and Part 35 of the Federal Energy Regulatory Commission’s (“FERC” or “the Commission”) Rules and Regulations,² Virginia Electric and Power Company d/b/a Dominion Energy Virginia (“Dominion”) respectfully submits proposed revisions to certain components of its formula transmission rate (“Formula Rate”), currently included within Attachment H-16³ to the PJM Interconnection, L.L.C. (“PJM”) Open Access Transmission Tariff (“Tariff”).⁴ Specifically, Dominion proposes a discrete revision to its formula rate to incorporate the agreed-upon scope of Transmission-Related Assets and Unfunded Reserves as a rate base adjustment based on the extensive

¹ 16 U.S.C. § 824d (2018).

² 18 C.F.R. Part 35 (2020).

³ Attachment H-16 includes multiple sub-parts and has been modified from time to time.

⁴ Dominion’s Formula Rate is currently designated as Attachment H-16A within Attachment H-16 to the PJM Tariff. The PJM Tariff may be found under PJM’s “Intra-PJM Tariffs” eTariff title, available here: <https://etariff.ferc.gov/TariffBrowser.aspx?tid=1731>. Pursuant to Order No. 714, this filing is submitted by PJM on behalf of Dominion as part of an XML filing package that conforms to the Commission’s regulations. PJM has agreed to make all filings on behalf of the PJM Transmission Owners in order to retain administrative control over the PJM Tariff. Thus, Dominion has requested PJM submit this filing to update the Attachment H-16 in the e-Tariff system as part of PJM’s electronic Intra PJM Tariff.

discussions with certain of Dominion's formula rate customers (the "Customers") as explained in more detail below.⁵

Dominion respectfully requests that the Commission waive its prior notice requirements to permit an effective date of January 1, 2021. As discussed herein, good cause exists for the Commission to grant waiver because Dominion has worked collaboratively with the Customers to develop the formula rate revisions proposed herein. A January 1, 2021 effective date is necessary to effectuate the agreed-upon revisions. Moreover, this revision to include the Transmission-Related Assets and Unfunded Reserves component as an adjustment to rate base will reduce rates and charges to Dominion's customers.⁶

I. BACKGROUND AND DESCRIPTION OF PROPOSED FORMULA RATE CHANGES

Dominion is a regulated public utility that generates, transmits, and distributes electric energy for sale to retail customers in its service territory in Virginia and North Carolina. Dominion owns over 20,000 MW of generation and over 6,500 miles of electric transmission lines in Virginia, North Carolina, and West Virginia and approximately 57,000 miles of electric distribution facilities in Virginia and North Carolina. Dominion integrated its facilities into PJM on May 1, 2005. Dominion is a wholly-owned subsidiary of Dominion Energy, Inc. and is a public utility holding company under the Public Utility Holding Company Act of 2005.

As Dominion is a transmission-owning member of PJM, the annual rates for Network Integration Transmission Service ("NITS") in the Dominion Zone are set forth in Attachment H-16 to the PJM Tariff. Attachment H-16 has been a part of the PJM Tariff since Dominion joined PJM in 2005. Dominion's Attachment H-16 to the PJM Tariff is a forward-looking Formula Rate that is trued-up to actual costs using cost data derived from Dominion's FERC Form 1, which is the direct source of many of the individual inputs used to populate the formula rate.

The instant filing is a result of extensive discussions with Customers to arrive at an agreed-upon scope of a rate base adjustment for transmission-related assets and unfunded reserves. As the Commission has explained, "[u]tilities may accrue monies through charges to operation and maintenance expense to fund contingent liabilities, and such accrued reserves should be deducted from rate base until they are used to fund the liabilities because such reserves represent a cost-free form of financial capital from customers to utilities, not unlike accumulated deferred income taxes (ADIT), which are deducted from rate base."⁷ However, the Commission

⁵ The Customers include Old Dominion Electric Cooperative, Inc., Northern Virginia Electric Cooperative and North Carolina Electric Membership Corporation.

⁶ See *infra* note 8.

⁷ *Id.*; see also *Xcel Energy Sw. Transmission Co., LLC*, 149 FERC ¶ 61,182, at P 97 (2014) (finding that Xcel Energy Southwest Transmission's formula rate tariff should recognize unfunded operations and maintenance

has not issued explicit generic guidance as to which accounts are required to be deducted as unfunded reserves. Consequently, Dominion and the Customers worked to reach an agreement as to the accounts that shall be adjustments to rate base.

To incorporate this new rate base adjustment, Dominion proposes to replace “Transmission O&M Reserves” on Line 47 of the formula rate found in Appendix A to Attachment H-16A with “Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment.” Attachment 5, the supporting worksheet for Line 47, will be modified as well to list the accounts that will be included as adjustments to rate base. In particular, to support the amount reflected on Line 47 of Appendix A, Dominion will add the following FERC Accounts as rate base adjustments to its Attachment 5 – Cost Support, as shown in the table below. Dominion proposes to use the existing box currently labeled “Transmission Related Account 242 Reserves” as the placeholder to insert the additional FERC Accounts. For each FERC Account listed, the average of the beginning of year and end of year balances will be allocated to transmission based on the current year allocation calculation in the formula rate for Wages & Salary Allocator, found on Line 7 of Appendix A, or Gross Plant Allocator, found on Line 18 of Appendix A, as applicable. The sum of these adjustments will be the total reflected on Line 47 of Appendix A.

FERC Account	Account Name	Applicable Item	Source
Transmission-Related Assets to Include as a Rate Base Adjustment			
182.3	Other Regulatory Assets	Deferred Workers Compensation Expense	FERC Form 1, page 232
186	Miscellaneous Deferred Debits	Workers Compensation Reserve	FERC Form 1, page 233
186	Miscellaneous Deferred Debits	Other Post Retirement Benefits	FERC Form 1, page 233
186	Miscellaneous Deferred Debits	Other Applicable Pension Asset	FERC Form 1, page 233
Transmission-Related Unfunded Reserves to Include as a Rate Base Adjustment			
228.1	Accumulated Provision for Property Insurance	FERC Account 228.1 balance	FERC Form 1, page 112
228.2	Accumulated Provision for Injuries and Damages	FERC Account 228.2 balance	FERC Form 1, page 112
228.3	Accumulated Provision for Pensions and Benefits	FERC Account 228.3 balance	FERC Form 1, page 112
228.4	Accumulated Miscellaneous Operating Provisions	FERC Account 228.4 balance	FERC Form 1, page 112
253	Other Deferred Credits	Pension Obligations	FERC Form 1, page 269
254	Other Regulatory Liabilities	Applicable Regulatory Liabilities	FERC Form 1, page 278

Dominion urges the Commission to find the enclosed rate changes just and reasonable as they are the result of painstaking analysis and negotiations between Dominion and the Customers taking network service in the Dominion zone. Unfunded reserves have been the subject of a number of previous Preliminary Challenges under Dominion’s protocols, and the instant filing represents a successful resolution of that issue, which will minimize future disputes.

cost reserves as a form of cost-free financial capital, and directing XEST to propose revisions to its formula rate template to credit any unfunded reserves against rate base).

II. REQUESTED EFFECTIVE DATE AND REQUEST FOR WAIVER

Dominion respectfully requests an effective date of January 1, 2021 for these changes. The Commission has specified that waiver of its prior notice requirements in instances where the filing is uncontested and will reduce rates.⁸ As described above, Dominion and the Customers have worked collaboratively on the proposed formula rate revisions to provide a net credit against rate base of transmission-related assets and unfunded reserves. A January 1, 2021 effective date is necessary to give effect to the agreed-upon revisions. Moreover, these adjustments will provide a net credit against rate base, which will reduce rates and charges to Dominion's transmission service customers.

Dominion also requests waiver of the full requirements of Section 35.13 of the Commission's regulations⁹ to permit this single-issue Section 205 filing. The Commission has indicated that it will consider whether to accept single-issue rate filings on a case-by-case basis,¹⁰ and has permitted single-issue rate filings in similar contexts where the proposed revisions are limited in scope.¹¹ Good cause exists for granting a waiver of the requirement to file the full range of information required by 18 C.F.R. § 35.13 because the changes addressed in this filing are limited in scope as described above.

This filing substantially complies with the requirements of Part 35 of the Commission's regulations applicable to filings of this kind. To the extent necessary, Dominion respectfully requests waiver of any applicable requirement that is not found to be completely satisfied by this filing. Dominion is authorized by the Customers to state that they support this filing.

⁸ See *Central Hudson Gas & Elec. Corp.*, 60 FERC ¶ 61,106, at 61,338 (1992), *reh'g denied*, 61 FERC ¶ 61,086 (1992) ("We will generally grant waiver of the 60-day prior notice requirement in the following instances: (1) uncontested filings that do not change rates . . . (2) filings that reduce rates and charges . . .").

⁹ 18 C.F.R. § 35.13.

¹⁰ *Transource Kansas, LLC*, 163 FERC ¶ 61,176, at P 15 (2018) (citing *Indicated RTO Transmission Owners*, 161 FERC ¶ 61,018 (2017)).

¹¹ See e.g., *Duke Energy Ohio, Inc.*, 163 FERC ¶ 61,173, at P 25 (2018) (accepting proposed Tariff changes as "narrow and discrete" and rejecting challenges to other aspects of Duke's Tariff as "beyond the scope of this proceeding."); *ISO New England, Inc. and Emera Maine*, 155 FERC ¶ 61,212 (2016) (accepting a revision to Emera Maine's Schedule 21-EM formula rate to permit adjustments to load, revenue, and sales data to account for known and measurable anticipated changes, over objections that Emera Maine's filing constituted a single-issue rate filing); *Ameren Ill. Co.*, 141 FERC ¶ 61,264, at P 33 (2012) (accepting for filing Ameren's single-issue filing to update depreciation accrual rates and rejecting arguments that Ameren was prohibited from making a single-issue rate filing because of MISO's forward looking formula rate protocols); *So. Cal. Edison Co.*, 122 FERC ¶ 61,187, at P 45 (2008) (accepting and suspending, subject to the outcome of a paper hearing, SCE's proposed tariff changes to implement Construction Work in Progress rate incentives as a single-issue filing).

III. ADDITIONAL INFORMATION

A. Correspondence

Correspondence regarding this filing should be directed to the following individuals, who should be placed on the official service list in this proceeding:

Cheri M. Yochelson
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120 Tredegar Street, RS-5
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In addition, Dominion respectfully requests waiver of Section 203(b)(3) of the Commission’s regulations¹² to permit more than two individuals on the service list.

B. Documents Submitted with this Filing

In accordance with the requirements of Order No. 714¹³ and the Commission’s eTariff regulations, Dominion is submitting an eTariff XML filing package consisting of the following materials:

- This Transmittal Letter;
- A marked-tariff version showing the revisions to Dominion’s formula transmission rate, as described herein, for filing in eLibrary,
- A clean tariff version of Dominion’s revised formula transmission rate, for filing in eTariff and eLibrary; and
- For convenience, we are also providing an excel workable file of the formula rate in order for the Commission and interested parties to track the calculations and links to the Attachments of the formula rate.

Dominion also notes that it has a formula rate change pending before the Commission in Docket No. ER20-1085. In accordance with PJM’s requirements, the revisions related to that pending filing are not reflected in the clean and marked versions of Dominion’s tariff records provided

¹² 18 C.F.R. § 385.203(b)(3).

¹³ *Electronic Tariff Filings*, Order No. 714, 124 FERC ¶ 61,270 (2008).

with this instant filing. Once the Commission has acted on both the instant filing and Dominion's filing in Docket No. ER20-1085, Dominion will make an appropriate filing via eTariff to ensure that the two sets of changes reside in a single effective version of Dominion's formula rate.

C. Service

PJM has served a copy of this filing on all PJM Members and on all state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission's regulations,¹⁴ PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link: <http://www.pjm.com/documents/ferc-manuals/ferc-filings.aspx> with a specific link to the newly-filed document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region¹⁵ alerting them that this filing has been made by PJM and is available by following such link. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing. Also, a copy of this filing will be available on the Commission's eLibrary website located at the following link: <http://www.ferc.gov/docs-filing/elibrary.asp> in accordance with the Commission's regulations and Order No. 714.

¹⁴ See 18 C.F.R §§ 35.2(e) and 385.2010(f)(3).

¹⁵ PJM already maintains, updates and regularly uses e-mail lists for all PJM members and affected state commissions.

IV. CONCLUSION

Dominion respectfully requests that the Commission accept the proposed formula rate tariff revisions attached, and waive its prior notice requirements to permit an effective date of January 1, 2021.

Respectfully Submitted,

/s/ Christopher R. Jones

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Counsel for Dominion Energy Virginia

Attachment H-16A
Marked Tariff Sheets

Shaded cells are input cells

(000's)

Allocators

Wages & Salary Allocation Factor		Notes	Instruction (Note H)	
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$ -
2	Less Generator Step-ups		Attachment 5	-
3	Net Transmission Wage Expenses		(Line 1 - 2)	-
4	Total Wages Expense		p354.28b/Attachment 5	-
5	Less A&G Wages Expense		p354.27b/Attachment 5	-
6	Total		(Line 4 - 5)	\$ -

7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	#DIV/0!
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Plant Allocation Factors		Notes	Instruction (Note H)	
8	Electric Plant in Service	(Notes A & Q)	p207.104.g/Attachment 5	#DIV/0!
9	Common Plant In Service - Electric		(Line 26)	#DIV/0!
10	Total Plant In Service		(Sum Lines 8 & 9)	#DIV/0!
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	#DIV/0!
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	#DIV/0!
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	#DIV/0!
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	#DIV/0!
15	Total Accumulated Depreciation		p219.29c/Attachment 5	#DIV/0!

16	Net Plant		(Line 10 - 15)	#DIV/0!
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17	Transmission Gross Plant		(Line 31 - 30)	#DIV/0!
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18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	#DIV/0!
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19	Transmission Net Plant		(Line 44 - 30)	#DIV/0!
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20	Net Plant Allocator	(Note B)	(Line 19 / 16)	#DIV/0!
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Plant Calculations

Plant In Service		Notes	Instruction (Note H)	
21	Transmission Plant In Service	(Notes A, & Q)	p207.58.g/Attachment 5	#DIV/0!
22	Less: Generator Step-ups	(Notes A, & Q)	Attachment 5	#DIV/0!
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A, & Q)	Attachment 5	#DIV/0!
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	#DIV/0!

25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	#DIV/0!
26	Common Plant (Electric Only)		p356/Attachment 5	#DIV/0!
27	Total General & Common		(Line 25 + 26)	#DIV/0!
28	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	#DIV/0!

30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ -
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31	TOTAL Plant In Service		(Line 24 + 29 + 30)	#DIV/0!
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Accumulated Depreciation

32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	#DIV/0!
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	#DIV/0!
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	#DIV/0!
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	#DIV/0!
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	#DIV/0!
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	#DIV/0!
38	Accumulated Common Amortization - Electric		(Line 13)	#DIV/0!
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	#DIV/0!
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	#DIV/0!
41	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
42	General & Common Allocated to Transmission		(Line 40 * 41)	#DIV/0!

43	TOTAL Accumulated Depreciation		(Line 35 + 42)	#DIV/0!
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44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	#DIV/0!
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Adjustment To Rate Base				
Accumulated Deferred Income Taxes				
		(Note U)		
45	Average Balance		Attachment 1	#DIV/0!
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	#DIV/0!
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45 + 45A)	#DIV/0!
Transmission-Related Asssets/Unfunded Reserves Rate Base Adjustment-O&M Reserves				
47	Transmission-Related Asssets/Unfunded Reserves Total Balance Transmission-Related Account 242 Reserves	(Notes A & R) Enter Negative	Attachment 5	#DIV/0!
Unamortized Excess/Deficient Deferred Income Taxes				
47A	Unamortized Exc/Def Deferral		Attachment 5	-
Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	#DIV/0!
49	Total Prepayments Allocated to Transmission		(Line 48)	#DIV/0!
Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	Attachment 5	\$ -
51	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)	#DIV/0!
53	Transmission Materials & Supplies	(Note A)	Attachment 5	
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	#DIV/0!
Cash Working Capital				
55	Transmission Operation & Maintenance Expense		(Line 85)	#DIV/0!
56	1/8th Rule		x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	#DIV/0!
Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
60	Net Outstanding Credits		(Line 58 - 59)	0
Electric Plant Acquisition Adjustments Approved by FERC				
60A	Acquisition Adjustments Amount		Attachment 5	#DIV/0!
60B	Accumulated Provision for Amortization of Line 60A Amount		Attachment 5	#DIV/0!
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	#DIV/0!
61	TOTAL Adjustment to Rate Base		(Line 46 + 47+ 47A + 49 + 54 + 57 - 60 + 60C)	#DIV/0!
62	Rate Base		(Line 44 + 61)	#DIV/0!
O&M				
Transmission O&M				
63	Transmission O&M		p321.112.b/Attachment 5	\$ -
64	Less GSU Maintenance		Attachment 5	-
65	Less Account 565 - Transmission by Others		p321.96 b/Attachment 5	0
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$ -
Allocated General & Common Expenses				
68	Common Plant O&M	(Note A)	p356	
69	Total A&G		Attachment 5	0
70	Less Property Insurance Account 924		p323.185b	
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5	
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	0
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$ -
75	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	#DIV/0!
Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$ -
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	0
80	Property Insurance Account 924		p323.185b	
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
82	Total		(Line 80 + 81)	0
83	Net Plant Allocation Factor		(Line 20)	#DIV/0!
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	#DIV/0!
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	#DIV/0!

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ -
87	Less: GSU Depreciation		Attachment 5	0
88	Less Interconnect Facilities Depreciation		Attachment 5	0
89	Extraordinary Property Loss		Attachment 5	#DIV/0!
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	#DIV/0!
90A	Amortization of Acquisition Adjustments		Attachment 5	#DIV/0!
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	0
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	0
93	Total		(Line 91 + 92)	0
94	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	#DIV/0!
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	#DIV/0!

101	Total Transmission Depreciation & Amortization		(Line 90 + 90A + 95 + 100)	#DIV/0!
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Taxes Other than Income

102	Taxes Other than Income		Attachment 2	#DIV/0!
103	Total Taxes Other than Income		(Line 102)	#DIV/0!

Return / Capitalization Calculations

Long Term Interest				
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	\$ -
107	Preferred Dividends	(Note T), enter positive	p118.29c	
Common Stock				
108	Proprietary Capital		p112.16c,d/2	
109	Less Preferred Stock	(Note T), enter negative	(Line 117)	
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	
111	Common Stock		(Sum Lines 108 to 110)	\$ -
Capitalization				
112	Long Term Debt		p112.24c,d/2	
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative	Attachment 8
116	Total Long Term Debt		(Sum Lines 112 to 115)	0
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2	
118	Common Stock		(Line 111)	0
119	Total Capitalization		(Sum Lines 116 to 118)	\$ -
120	Debt %	Total Long Term Debt	(Line 116 / 119)	0.0%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	0.0%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0000
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	(Note J) Fixed	0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0000
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0000
129	Total Return (R)		(Sum Lines 126 to 128)	0.0000

130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	#DIV/0!
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Composite Income Taxes

Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	0.00%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T			0.00%
135	T/(1-T)	$T=1 - \frac{((1 - SIT) * (1 - FIT))}{(1 - SIT * FIT * p)}$		0.00%
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ -
136A	Other Income Tax Adjustments		Attachment 5	-
137	T/(1-T)		(Line 135)	0.00%
138	Transmission Income Taxes – Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ -
139	Transmission Income Taxes – Equity Return =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	#DIV/0!
140	Total Transmission Income Taxes		(Line 138 + 139)	#DIV/0!
REVENUE REQUIREMENT				
Summary				
141	Net Property, Plant & Equipment		(Line 44)	#DIV/0!
142	Adjustment to Rate Base		(Line 61)	#DIV/0!
143	Rate Base		(Line 62)	#DIV/0!
144	O&M		(Line 85)	#DIV/0!
145	Depreciation & Amortization		(Line 101)	#DIV/0!
146	Taxes Other than Income		(Line 103)	#DIV/0!
147	Investment Return		(Line 130)	#DIV/0!
148	Income Taxes		(Line 140)	#DIV/0!
149				
150	Revenue Requirement		(Sum Lines 144 to 149)	#DIV/0!
Acquisition Adjustments Revenue Requirement				
150A	Acquisition Adjustments Return		Line 129 * (60C + 45A)	#DIV/0!
150B	Acquisition Adjustments Income Taxes		[Line 135 + 150A * (1- (126 / 129))]	#DIV/0!
150C	Amortization of Acquisition Adjustments		(Line 90A)	#DIV/0!
150D	Acquisition Adjustments Revenue Requirement		(Line 150A + 150B + 150C)	#DIV/0!
Net Plant Carrying Charge				
151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement		(Line 150 – 150D)	#DIV/0!
152	Net Transmission Plant		(Line 24 - 35)	#DIV/0!
153	Net Plant Carrying Charge without Acquisition Adjustments		(Line 151 / 152)	#DIV/0!
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation		(Line 151 - 86) / 152	#DIV/0!
155	Net Plant Carrying Charge without Acquisition Adjustments Depreciation, Return or Income Taxes		(Line 150 - 86 – 90A - 130 - 140) / 152	#DIV/0!
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return and Income Taxes and Amortization of Acquisition Adjustments		(Line 150 - 147 – 148 -90A)	#DIV/0!
157	Increased Return and Taxes		Attachment 4	#DIV/0!
158	Net Revenue Requirement excluding Acquisition Adjustment Rev. Req. with 100 Basis Point increase in ROE		(Line 156 + 157)	#DIV/0!
159	Net Transmission Plant		(Line 152)	#DIV/0!
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments		(Line 158 / 159)	#DIV/0!
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation		(Line 158 - 86) / 159	#DIV/0!
162	Revenue Requirement		(Line 150)	#DIV/0!
163	True-up Adjustment		Attachment 6	-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7	-
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5	-
166	Revenue Credits		Attachment 3	-
167	Interest on Network Credits		PJM data	
168	Annual Transmission Revenue Requirement (ATRR)		(Line 162 + 163 +164 + 165 + 166 + 167)	#DIV/0!
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	
170	Rate (\$/MW-Year)		(Line 168 / 169)	#DIV/0!
171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	#DIV/0!

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

Virginia Electric and Power Company
Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year
(In Thousands)

Current Year:

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line		Account 190	Account 282	Account 283	Total	Transmission Allocation / Assignment Method	Allocation / Assignment %	Transmission Total
Wage and Salary Allocator from Line 7 of Appendix A for the Current Year								
Gross Plant Allocator from Line 18 of Appendix A for the Current Year								
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission					Assigned Wages & Salaries Wages & Salaries Wages & Salaries	100.0000%	
2	Liberalized Depreciation - General Plant							
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)							
4	Liberalized Depreciation - Computer Software (Tax Depreciation)							
5	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$ -			\$			\$
ADIT - Plant Related Other than Liberalized Depreciation								
6	Transmission Plant (net of GSU/GI Proportion)			-		Assigned Wages & Salaries Gross Plant	100.0000%	
7	General Plant			-				
8	Plant - Other							
9	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$	\$	\$	\$			\$
ADIT - Not Plant Related								
10	Employee Benefits		-			Wages & Salaries Wages & Salaries		
11	Other Operating		-					
12	Total Not Plant Related (Sum of Lines 10 - 11)	\$	\$ -	\$	\$			\$
13	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$	\$	\$	\$			\$
Reconciliation to FERC Form 1 Accounts:								
14	Liberalized Depreciation not Allocated or Assigned to Transmission							
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments							
16	Excluded Amounts (see Explanations below)							
17	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)							
18	Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$	\$	\$	\$			

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.
Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.
Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.
Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.
Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
Attachment 1 -- Continued
(In Thousands)

Line

ADIT Summary and Calculation of Average Balance

	<u>Description</u>	<u>Balance Date</u>	<u>Amount</u>
19	Transmission Total ADIT from Attachment 1, Line 13	December 31 of the Current Year	\$
20	Transmission Total ADIT from Attachment 1A, Line 13 (Note 1)	December 31 of the Previous Year	\$
21	Average Balance for Entry on Line 45 of Appendix A		\$

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

	<u>Item</u>	<u>Amortization</u>
22	Amortization of Transmission Related for Entry on Line 136 of Appendix A	\$
23	Amortization, Other	\$
24	Current Year Amortization (Line 22 + 23)	\$
25	Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	\$
26	Difference (Line 24 - 25) (Must be Zero)	\$ -

Note (1): For the true-up of 2017 only, the value entered on Line 20 shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Virginia Electric and Power Company
Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year
(In Thousands)

Previous Year:

For the true-up of 2017, this Attachment 1A shall not be populated. The December 31, 2016 ADIT balance used in Attachment 1 of the 2017 true-up population shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.
Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year
Gross Plant Allocator from Line 18 of Appendix A for the Previous Year

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line		Account 190	Account 282	Account 283	Total	Transmission Allocation / Assignment Method	Allocation / Assignment %	Transmission Total
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission				-	Assigned	100.0000%	-
2	Liberalized Depreciation - General Plant				-	Wages & Salaries	0.0000%	-
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)				-	Wages & Salaries	0.0000%	-
4	Liberalized Depreciation - Computer Software (Tax Depreciation)				-	Wages & Salaries	0.0000%	-
5	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$ -	\$ -		\$ -			\$ -
ADIT - Plant Related Other than Liberalized Depreciation								
6	Transmission Plant (net of GSU/GI Proportion)			-	-	Assigned	100.0000%	-
7	General Plant			-	-	Wages & Salaries	0.0000%	-
8	Plant - Other			-	-	Gross Plant	0.0000%	-
9	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$ -	\$ -	\$ -	\$ -			\$ -
ADIT - Not Plant Related								
10	Employee Benefits				-	Wages & Salaries	0.0000%	-
11	Other Operating				-	Wages & Salaries	0.0000%	-
12	Total Not Plant Related (Sum of Lines 10 - 11)	\$ -	\$ -	\$ -	\$ -			\$ -
13	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$ -	\$ -	\$ -	\$ -			\$ -
Reconciliation to FERC Form 1 Accounts:								
14	Liberalized Depreciation not Allocated or Assigned to Transmission							
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments							
16	Excluded Amounts (see Explanations below)							
17	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)	-	-	-	-			
18	Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$ -	\$ -	\$ -	\$ -			

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.
Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.
Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.
Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.
Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2019 and Later and True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year:
Line 2 Number of Days in Year: (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	-	Dec	 					-
4	-	Jan	 	-	-	-	-	-
5	-	Feb		-	307	-	-	-
6	-	Mar		-	276	-	-	-
7	-	Apr		-	246	-	-	-
8	-	May		-	215	-	-	-
9	-	Jun		-	185	-	-	-
10	-	Jul		-	154	-	-	-
11	-	Aug		-	123	-	-	-
12	-	Sep		-	93	-	-	-
13	-	Oct		-	62	-	-	-
14	-	Nov		-	32	-	-	-
15	-	Dec		-	1	-	-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							-

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 3 Amount from col. 3, line 3.
- Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.
- Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
- Col. 8, Line 17 Col. 8, Line 15 multiplied by line 16.

Attachment 1B (Continued)

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Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	-	Dec						-	
2	-	Jan		-	-	-	-	-	
3	-	Feb		-	307	-	-	-	
4	-	Mar		-	276	-	-	-	
5	-	Apr		-	246	-	-	-	
6	-	May		-	215	-	-	-	
7	-	Jun		-	185	-	-	-	
8	-	Jul		-	154	-	-	-	
9	-	Aug		-	123	-	-	-	
10	-	Sep		-	93	-	-	-	
11	-	Oct		-	62	-	-	-	
12	-	Nov		-	32	-	-	-	
13	-	Dec		-	1	-	-	-	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments and 1 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								-

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Current month change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by Col. 6.
- Col. 8, Line 1 Amount from col. 3, line 1.
- Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month.
- Col. 8, Line 14 Col. 8, Line 13.

Attachment 1B (Continued)

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	-	Dec						-	
2	-	Jan		-	-	-	-	-	
3	-	Feb		-	307	-	-	-	
4	-	Mar		-	276	-	-	-	
5	-	Apr		-	246	-	-	-	
6	-	May		-	215	-	-	-	
7	-	Jun		-	185	-	-	-	
8	-	Jul		-	154	-	-	-	
9	-	Aug		-	123	-	-	-	
10	-	Sep		-	93	-	-	-	
11	-	Oct		-	62	-	-	-	
12	-	Nov		-	32	-	-	-	
13	-	Dec		-	1	-	-	-	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								-

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	-	Dec						-	
2	-	Jan		-	-	-	-	-	
3	-	Feb		-	307	-	-	-	
4	-	Mar		-	276	-	-	-	
5	-	Apr		-	246	-	-	-	
6	-	May		-	215	-	-	-	
7	-	Jun		-	185	-	-	-	
8	-	Jul		-	154	-	-	-	
9	-	Aug		-	123	-	-	-	
10	-	Sep		-	93	-	-	-	
11	-	Oct		-	62	-	-	-	
12	-	Nov		-	32	-	-	-	
13	-	Dec		-	1	-	-	-	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								-

**Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C**

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
Line 2 Number of Days in Year: - (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	-	Dec	 									-
4	-	Jan	 	-	 	-	-	-	-	 	-	-
5	-	Feb	 	-	 	-	-	-	-	 	-	-
6	-	Mar	 	-	 	-	-	-	-	 	-	-
7	-	Apr	 	-	 	-	-	-	-	 	-	-
8	-	May	 	-	 	-	-	-	-	 	-	-
9	-	Jun	 	-	 	-	-	-	-	 	-	-
10	-	Jul	 	-	 	-	-	-	-	 	-	-
11	-	Aug	 	-	 	-	-	-	-	 	-	-
12	-	Sep	 	-	 	-	-	-	-	 	-	-
13	-	Oct	 	-	 	-	-	-	-	 	-	-
14	-	Nov	 	-	 	-	-	-	-	 	-	-
15	-	Dec	 	-	 	-	-	-	-	 	-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:										 	
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 3 Amount from col. 3, line 3.
- Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
- Col. 12, Line 17 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

Line	(1) Year	(2) Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 1 Amount from col. 3, line 1.
- Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 14 Amount from col. 12, line 13.

Attachment 1C (Continued)

-
Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Book Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Tax Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2018
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2018

If the formula rate population is for determining the 2018 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2018 with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2018.

Sheet 1 of 4

Line 1 True-up Year: 2018
Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

Line	(1) Year	(2) Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	2017	Dec										-
4	2018	Jan		-		-	-	-	-		-	-
5	2018	Feb		-		-	-	-	-		-	-
6	2018	Mar		-		-	-	-	-		-	-
7	2018	Apr		-		-	-	-	-		-	-
8	2018	May		-		-	-	-	-		-	-
9	2018	Jun		-		-	-	-	-		-	-
10	2018	Jul		-		-	-	-	-		-	-
11	2018	Aug		-		-	-	-	-		-	-
12	2018	Sep		-		-	-	-	-		-	-
13	2018	Oct		-		-	-	-	-		-	-
14	2018	Nov		-		-	-	-	-		-	-
15	2018	Dec		-		-	-	-	-		-	-
15a	Pre-change -- Average of Actual ADIT Balance from Col.12, December 31, 2017 and December 31, 2018											-
15b	177 Days Divided by 365 Days											48.49%
15c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (15a X 15b)											-
15d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
15e	188 Days Divided by 365 Days											51.51%
15f	Component of ADIT Balance Attributable to June 27 Through December 31 (15d X 15e)											-
15g	Pre-change Component plus Post-change Component (15c + 15f)											-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).	Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 4	Monthly change in ADIT balance.	Col. 12, Line 3	Amount from col. 3, line 3.
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 15b	Effective date of change is June 27, 2018. December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 15d	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2018 (Continued)

2018

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

Line	(1) Year	(2) Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col.12, December 31, 2017 and December 31, 2018											-
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
- Col. 11 The sum of col. 8, col. 9, and col. 10.
- Col. 12, Line 1 Amount from col. 3, line 1.
- Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 13d December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
- Col. 12, Line 14 Amount from col. 12, line 13g.

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
 The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Book Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a												-
13b												-
13c												48.49%
13d												-
13e												51.51%
13f												-
13g												-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
 The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Tax Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a												-
13b												-
13c												48.49%
13d												-
13e												51.51%
13f												-
13g												-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
(,000's)

		Page 263 Col (i)	Allocator	Allocated Amount
Other Taxes				
Plant Related			Gross Plant Allocator	
1	Transmission Personal Property Tax (directly assigned to Transmission)	#DIV/0!	100.0000%	#DIV/0!
1a	Other Plant Related Taxes	0	#DIV/0!	#DIV/0!
2				-
3				-
4				-
5				-
Total Plant Related		#DIV/0!		#DIV/0!
Labor Related			Wages & Salary Allocator	
6	Federal FICA & Unemployment & State Unemployment			
Total Labor Related		\$ -	#DIV/0!	#DIV/0!
Other Included			Gross Plant Allocator	
7	Sales and Use Tax			
Total Other Included		\$ -	#DIV/0!	#DIV/0!
Total Included				#DIV/0!
Currently Excluded				
8	Business and Occupation Tax - West Virginia			
9	Gross Receipts Tax			
10	IFTA Fuel Tax			
11	Property Taxes – Other	#DIV/0!		
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Total "Other" Taxes (included on p. 263)	#DIV/0!		
22	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	#DIV/0!		
23	Difference	#DIV/0!		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
(000's)

Directly Assigned Property Taxes

Production Property Tax
 Transmission Property Tax
 Distribution Property tax
 General Property Tax
 Total check

	-

Allocation of General Property Tax to Transmission

General Property Tax
 Wages & Salary Allocator
 Trans General

\$	-
	#DIV/0!
	#DIV/0!

Total Transmission Property Taxes

Transmission
 General
 Total Transmission Property Taxes

\$	-
	#DIV/0!
	#DIV/0!

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
(000's)

		Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related (Note 3)		-	-
2	Total Rent Revenues (Sum Lines 1)	-	-	-
Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)			-
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)			-
6	PJM Transitional Revenue Neutrality (Note 1)			-
7	PJM Transitional Market Expansion (Note 1)			-
8	Professional Services (Note 3)			-
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)			-
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	-	-	-
12	Less line 14g	-	-	-
13	Total Revenue Credits	-	-	-
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	-	-	-
14b	Costs associated with revenues in line 14a		-	-
14c	Net Revenues (14a - 14b)	-	-	-
14d	50% Share of Net Revenues (14c / 2)	-	-	-
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	-	-	-
14g	Line 14f less line 14a	-	-	-

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10. Notwithstanding the above, the revenue crediting of the Previous Jointly-Owned Assets shall be in accordance with section 6 of Attachment 11.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
(000's)

Return and Taxes with Basis Point increase in ROE				
A	Basis Point increase in ROE and Income Taxes		(Line 130 + 140)	#DIV/0!
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%

Return Calculation

<u>Line Ref.</u>				
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT		(Line 44 + 61 – 60C – 45A)	#DIV/0!
Long Term Interest				
104	Long Term Interest		p117.62c through 67c	0
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	0
107	Preferred Dividends	enter positive	p118.29c	0
Common Stock				
108	Proprietary Capital		p112.16c,d/2	0
109	Less Preferred Stock	enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	0
111	Common Stock		(Sum Lines 108 to 110)	0
Capitalization				
112	Long Term Debt		p112.24c,d/2	0
113	Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	0
114	Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	0
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	0
117	Preferred Stock		p112.3c,d/2	0
118	Common Stock		(Line 111)	0
119	Total Capitalization		(Sum Lines 116 to 118)	0
120	Debt %	Total Long Term Debt	(Line 116 / 119)	0.0%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	0.0%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0000
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0000
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0000
129	Total Return (R)		(Sum Lines 126 to 128)	0.0000
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	#DIV/0!

Composite Income Taxes

Income Tax Rates				
131	FIT=Federal Income Tax Rate			0.0000
132	SIT=State Income Tax Rate or Composite			0.0000
133	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
134	T	$T = 1 - \frac{(1 - SIT) * (1 - FIT)}{(1 - SIT * FIT * p)}$		0.0000
135	T / (1-T)			0.0000
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I from Appendix A) enter negative	Attachment 1	0
136A	Other Income Tax Adjustments		Attachment 5	0
137	T/(1-T)		(Line 135)	0.0000
138	Transmission Income Taxes – Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	0
139	Transmission Income Taxes – Equity Return =	$CIT = (T/(1-T)) * Investment\ Return * (1 - (WCLTD/R)) = [Line\ 135 * 130 * (1 - (126 / 129))]$		#DIV/0!
140	Total Transmission Income Taxes		(Line 138 + 139)	#DIV/0!

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5 - Cost Support

Electric / Non-electric Cost Support				Previous Year												Current Year												Average	Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec														
Plant Allocation Factors																														
8	Electric Plant in Service	(Notes A & Q)	p207.104g/Plant-Acc.Deprc Wkst																									#DIV/0!	0	
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	p219.29c																									#DIV/0!	0	
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c																									#DIV/0!	0	Respondent is Electric Utility only.
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356																									#DIV/0!	0	
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356																									#DIV/0!	0	
Plant In Service																														
21	Transmission Plant in Service	(Notes A & Q)	p207.58.g/Trans.Input Sht																									#DIV/0!	0	
15	Generator Step-Ups	(Notes A & Q)	Trans. Input Sht																									#DIV/0!	0	
23	Generator Interconnect Facilities	(Notes A & Q)	Input Sht																									#DIV/0!	0	
25	General & Intangible	(Notes A & Q)	p205.5.g & p207.99.g/G&I Wkst																									#DIV/0!	0	
26	Common Plant (Electric Only)	(Notes A & Q)	p356																									#DIV/0!	0	
Accumulated Depreciation																														
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.d/Trans.Input Sht																									#DIV/0!	0	
33	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A & Q)	GSU Input Sht																									#DIV/0!	0	
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & Q)	Input Sht																									#DIV/0!	0	
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b																									#DIV/0!	0	
Materials and Supplies																														
50	Undistributed Stores Exp	(Notes A & R)	p227.16.b&c																									-	0	Respondent is Electric Utility only.
	Materials & Supplies Assigned to Transmission	(Note A)	M&S Input Sht																									-	0	
	Construction (Estimated)	(Note A)	p227.8.b&c																									-	0	
	Materials & Supplies Assigned to Transmission O&M (Estimated)	(Note A)																										-	0	
53	Transmission Materials & Supplies	(Note A)	p356																									-	0	
Allocated General & Common Expenses																														
68	Common Plant O&M	(Note A)	p356																									-	0	
Depreciation Expense																														
86	Depreciation-Transmission	(Note A)	p336.7.b&c																									-	0	
91	Depreciation-General	(Note A)																										-	0	
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5																									-	0	Respondent is Electric Utility only.
87	Depreciation - Generator Step-Ups	(Note A)																										-	0	
88	Depreciation - Interconnection Facilities	(Note A)																										-	0	
96	Common Depreciation - Electric Only	(Note A)	p336.11.b																									-	0	
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d																									-	0	

O&M Expenses				Previous Year												Current Year												Totals	Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec														
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht																									-	0	
64	Generator Step-Ups	(Note A)	Input Sheet																									-	0	
65	Transmission by Others	(Note A)	p321.96.b																									-	0	

Wages & Salary				Previous Year												Current Year												Totals	Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec														
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wkst																									-	0	
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wkst																									-	0	
1	Transmission Wages	(Note A)	p354.21a/Trans. Wkst																									-	0	
2	Generator Step-Ups	(Note A)	Trans. Wkst																									-	0	

Transmission / Non-transmission Cost Support				Previous Year												Current Year												Average	Non-transmission Related		Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Form 1 Amount	Transmission Related	Non-transmission Related												
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d																									0	-	-	Specific identification based on plant records. The following plant investments are included.
																	Form 1 Amount	Transmission Related	Non-transmission Related	Enter Details											

EPRI Dues Cost Support				Previous Year												Current Year												Form 1 Amount	EPRI Dues	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec														
73	Allocated General & Common Expenses Less EPRI Dues	(Note D)	p352.353/Attachment 5																									-	-	See Form 1

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p323.189b/Attachment 5			0	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5		0		Transmission related - Includes three year amortization of cost of current case.

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5				

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)		Va	NC	Wva			Enter Calculation 0.00%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	General Advertising Exp Account 930.1	(Note K)	p323.191b				

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities										
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities None										
<p>Instructions:</p> <p>1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process</p> <p>2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:</p> <table border="1"> <thead> <tr> <th></th> <th>Example</th> </tr> </thead> <tbody> <tr> <td>A Total investment in substation</td> <td>1,000,000</td> </tr> <tr> <td>B Identifiable investment in Transmission (provide workpapers)</td> <td>500,000</td> </tr> <tr> <td>C Identifiable investment in Distribution (provide workpapers)</td> <td>400,000</td> </tr> <tr> <td>D Amount to be excluded (A x (C / (B + C)))</td> <td>444,444</td> </tr> </tbody> </table>							Example	A Total investment in substation	1,000,000	B Identifiable investment in Transmission (provide workpapers)	500,000	C Identifiable investment in Distribution (provide workpapers)	400,000	D Amount to be excluded (A x (C / (B + C)))	444,444
	Example														
A Total investment in substation	1,000,000														
B Identifiable investment in Transmission (provide workpapers)	500,000														
C Identifiable investment in Distribution (provide workpapers)	400,000														
D Amount to be excluded (A x (C / (B + C)))	444,444														
				Add more lines if necessary											

Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment-Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation Assignment Method	Allocation	Transmission-Related Amount	Details
47	Transmission-Related Assets/Unfunded Reserves Account 242 Reserves (exclude current year environmental site related reserves)	(Notes A & R)		Enter \$	Enter \$					
	Other Regulatory Assets-Deferred Workers Compensation Expense (182.3)		p232b&f (Enter Positive)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Miscellaneous Deferred Debits-Workers Compensation Reserve (186)		p233b&f (Enter Positive)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Miscellaneous Deferred Debits-Other Post Retirement Benefits (186)		p233b&f (Enter Positive)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Miscellaneous Deferred Debits-Pension Asset (186)		p233b&f (Enter Positive)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Accumulated Provision for Property Insurance Account (228.1)		p112.27d&c (Enter Negative)			\$ -	Gross Plant	#DIV/0!	\$ -	
	Accumulated Provision for Injuries and Damages Account (228.2)		p112.28d&c (Enter Negative)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Accumulated Provision for Pensions and Benefits Account (228.3)		p112.29d&c (Enter Negative)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Accumulated Miscellaneous Operating Provisions (228.4)		p112.30d&c (Enter Negative)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Other Deferred Credits-Pension Obligations (253)		p269b&f (Enter Negative)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Other Regulatory Liabilities (254)		p278b&f (Enter Negative)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Total Transmission-Related Assets/Unfunded Reserves								\$ -	To line 47
	Directly Assignable to Transmission Labor-Related, General plant-related or Common Plant-related					\$ -		100%	#DIV/0!	
	Plant-Related					\$ -		#DIV/0!	#DIV/0!	
	Other					\$ -		0.00%		
	Total Transmission-Related Reserves					\$ -			#DIV/0!	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount ¹	Average Balance	Description of the Prepayments
48	Prepayments Wages & Salary Allocator								
									To Line 48

Pension Liabilities, if any, in Account 242

\$ - #DIV/0! #DIV/0!
\$ - #DIV/0! #DIV/0!

Instruction:
If the Prepayments Account 165 Beginning or End of Year Balance does not agree with Form 1 Reference, enter below a note explaining the difference.

Prepayments Account 165 p111.57d&c
Prepaid Pensions if not included in Prepayments

\$ - \$3,980

\$ - #DIV/0! #DIV/0!
\$ - #DIV/0! #DIV/0!

¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Federal Power Act Section 205 or Section 206 proceeding.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
	Network Credits						General Description of the Credits
58	Outstanding Network Credits	(Note N)	From PJM			\$ -	None
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM			\$ -	None

Add more lines if necessary

Extraordinary Property Loss

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ interest	Amount	Number of Years	Amortization
89										#DIV/0!

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description of the Interest on the Credits
				0	General Description of the Credits
				0	None

Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT.

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.			-	

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
	Network Zonal Service Rate			1 CP Peak	
169	1 CP Peak	(Note L)	PJM Data	Enter	

A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Total A&G Expenses		p323.197b	
	Less OPEB Current Year			
	Plus: Stated OPEB		Fixed (from FERC accepted § 205 Filing)	
69	Current Year Total A&G Expenses			-

Interest on Long-Term Debt

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Interest on Long-Term Debt		p117.62c through 67c	
	Less Interest on Short-Term Debt Included in Account 430			
104	Total Interest on Long-Term Debt			-

Income Tax Adjustments

Line #s	Descriptions	Notes	Page #'s & Instructions	Transmission Depreciation Expense Amount	Tax Rate	Amount to Line 136A	Beginning Year Balance	End of Year Balance	Average
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below	\$	X	\$			
	Amortization of Excess/Deficient Deferred Taxes – Transmission Component								
	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Negative)			\$	\$	\$	\$
	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Positive)			\$	\$	\$	\$
136A	Total Other Income Tax Adjustments to Line 136A					\$			\$
47A	Unamortized Exc/Def Deferral to Line 47A								\$

Inst. 1 The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.

Inst. 2 Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.

Inst. 3 Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exc/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exc/Def Deferral will be reduced by any offsetting balance of a previous Exc/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exc/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exc/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.

Inst. 4 The Beginning Year Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.

Electric Plant Acquisition Adjustments Approved by FERC

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year	Current Year											Average	Non-electric Portion	Details	
				Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov				Form 1 Dec
60A	Acquisition Adjustments Amount		Inst. 1																
60B	Accumulated Provision for Amortization of Line 60A Amount		Inst. 2																
90A	Amortization of Acquisition Adjustments Amount		Inst. 3																
45A	Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments	Note 1	Inst. 4																

Inst. 1 For each month enter the amount included in FERC Account 114 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.

Inst. 2 For each month enter the amount included in FERC Account 115 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.

Inst. 3 For each year enter the amount of amortization included in FERC Account 406 attributable to the Wheeler Line Acquisition Adjustment but exclude the portion of any such amount that is amortized prior to the effective date.

Inst. 4 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Wheeler Line Acquisition Adjustment for the applicable year.

Note 1 This amount is not to be included in the ADIT allocated to transmission shown on line 45 but is to be included on line 45A only if the associated acquisition adjustment is approved by the FERC.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows : ¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	
C	Difference (A-B)	-
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment (C*D)	0

Where:
 i = interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual transmission revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows : ¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if not a CIAC**

	Formula Line		
3	A	154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation #DIV/0!
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation #DIV/0!
5	C		Line B less Line A #DIV/0!

6 **FCR if a CIAC**

7	D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return, or Income Taxes #DIV/0!
---	---	-----	--

8 **The FCR resulting from Formula is for the rate period only.**

9 **Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.**

10	Details		Project A				Project B			
11	Schedule 12	(Yes or No)	Yes	b0217	Yes	b0222	Yes	b0222	Yes	b0222
12	Life		40	Upgrade Mt.Storm - Doubs 500 kV	40	Install 150 MVAR capacitor	40	Install 150 MVAR capacitor	40	Install 150 MVAR capacitor
13	FCR W/O incentive	Line 3	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!	
14	Incentive Factor (Basis Points /100)		0		0		0		0	
15	FCR W incentive L.13 +(L.14*L.5)		#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!	
16	Investment									
17	Annual Depreciation Exp		-		-		-		-	
18	In Service Month (1-12)									
19		Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006	-	-	-	-	-	-	-	-
21	W incentive	2006	-	-	-	-	-	-	-	-
22	W / O incentive	2007	-	-	-	-	-	-	-	-
23	W incentive	2007	-	-	-	-	-	-	-	-
24	W / O incentive	2008	-	-	-	#DIV/0!	-	-	-	#DIV/0!
25	W incentive	2008	-	-	-	#DIV/0!	-	-	-	#DIV/0!
26	W / O incentive	2009								
27	W incentive	2009								
28	W / O incentive	2010								
29	W incentive	2010								
30	W / O incentive	2011								
31	W incentive	2011								
32	W / O incentive	2012								
33	W incentive	2012								

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a

True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Projected Revenue Requirement without Incentive for Previous Calendar Year*		
B	Projected Revenue Requirement with Incentive for Previous Calendar Year*		
C	Actual Revenue Requirement without Incentive for Previous Calendar Year *		
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *		
E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	-	-
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	-	-
G	Future Value Factor (1+i)^24 months from Attachment 6	-	-
H	True-Up Adjustment without Incentive (E*G)	-	-
I	True-Up Adjustment with Incentive (F*G)	-	-

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable		
W / O incentive	-	-
W incentive	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

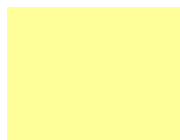
Project C				Project D				Project E			
Yes	b0223 and b0224			Yes	B0225			Yes	B0226		
40	Install 150 MVAR capacitors			40	Install 33 MVAR capacitor at Possum Pt. 115 kV			40	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor		
#DIV/0!				#DIV/0!				#DIV/0!			
0				0				0			
#DIV/0!				#DIV/0!				#DIV/0!			
-				-				-			
-				-				-			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!
-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!



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-	-	-	-
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-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Project F				Project G				Project H			
Yes	40	Install a breaker at Northern Neck 115 kV		Yes	40	2nd Doods 500/230 kV transformer addition		Yes	40	Meadowbrook-Loudon 500kV circuit (65 of 81 miles)	
#DIV/0!	0			#DIV/0!	0			1.5	#DIV/0!		
-				-				-			
-				-				-			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
-	-	-		-	-	-		-	-	-	
-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!
-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!



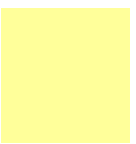
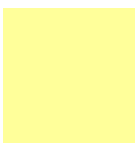
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ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Project I				Project J				Project K			
Yes	b0329			Yes	b0521			No			
40	Carson-Suffolk 500 kV line +			40	MAPP Project -- Dominion Portion			40	Loudoun Bank # 1 and 2 transformer		
#DIV/0!	Suffolk 500/230 # 2 transformer +			#DIV/0!				#DIV/0!	replacement		
1.5	Suffolk - Thrasher 230kV line			1.5				1.5			
#DIV/0!				#DIV/0!				#DIV/0!			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req



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-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project L				Project M				Project N			
No 40				No 40				No 40			
#DIV/0!	Ox Bank # 1&2 transformer replacement			#DIV/0!	Yadkin Bank # 1 transformer replacement			#DIV/0!	Carson Bank # 1 transformer replacement		
1.5				1.5				1.5			
#DIV/0!				#DIV/0!				#DIV/0!			
-				-				-			
-				-				-			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req



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Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project O				Project P				Project Q			
No 40	Lexington Bank # 1 transformer replacement			No 40	Dooms Bank # 1 transformer replacement			No 40	Valley Bank # 1 transformer replacement		
#DIV/0!				#DIV/0!				#DIV/0!			
1.5				1.5				1.5			
#DIV/0!				#DIV/0!				#DIV/0!			
-				-				-			
-				-				-			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req



-	-	-
-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

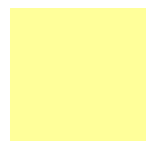
Project R				Project S				Project T			
No				No				Yes			
40	Garrisonville 230 kV UG line			40	Pleasant View Hamilton 230kV transmission line			40	Glen Carlyn Line 251 GIB substation project		
#DIV/0!				#DIV/0!				#DIV/0!			
1.25				1.25				1.25			
#DIV/0!				#DIV/0!				#DIV/0!			
-				-				-			
-				-				-			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req



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Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

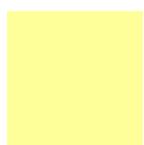
Project U				Project V				Project W			
Yes				Yes				Yes			
40	b0453.1 Convert Remington – Sowego			40	b0337 Lexington 230kV tie bus			40	b0467.2 Reconductor the Dickerson – Pleasant		
#DIV/0!	115kV to 230kV			#DIV/0!				#DIV/0!	View 230 kV circuit		
1.25				1.25				1.25			
#DIV/0!				#DIV/0!				#DIV/0!			
-				-				-			
-				-				-			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req



-	-	-
-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

<p style="text-align: center;">Project X</p>				If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	
Yes	b0311					
40	Reconductor Idylwood to Arlington					
#DIV/0!	230 kV					
1.25						
#DIV/0!						
					Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum



-
-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #		
	Long Term Interest	
105	Less LTD Interest on Securitization Bonds	0
	Capitalization	
115	Less LTD on Securitization Bonds	0

Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements – Major	1.82%
Structures and Improvements – Other	2.26%
Communication Equipment	3.20%
Communication Equipment – Clearing	6.22%
Communication Equipment – Massed	6.22%
Communication Equipment – 25 Years	3.72%
Office Furniture and Equipment – EDP Hardware	27.38%
Office Furniture and Equipment – EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹ Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment – Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
 General Plant	
Land	
Land Rights	1.71%
Structures and Improvements – Major	1.95%
Structures and Improvements – Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment – EDP Hardware	15.26%
Office Furniture and Equipment – EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment – Massed	5.97%
Communication Equipment – 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹ Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On And After January 1, 2017

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment – Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.49%
Structures and Improvements – Major	2.38%
Structures and Improvements – Other	2.24%
Office Furniture and Equipment – 2012 and Prior	8.97%
Office Furniture and Equipment – 2013 and Subsequent	6.67%
Office Furniture and Equipment – EDP Hardware – 2012 and Prior	65.49%
Office Furniture and Equipment – EDP Hardware – 2013 and Subsequent	20.00%
Office Furniture and Equipment – EDP Fixed Location – 2012 and Prior	10.83%
Office Furniture and Equipment – EDP Fixed Location – 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment – 2012 and Prior	4.25%
Stores Equipment – 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment – 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment – 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment – Electric Vehicles	0.00%
Laboratory Equipment – 2012 and Prior	4.12%
Laboratory Equipment – 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment – 2012 and Prior	3.70%
Communication Equipment – 2013 and Subsequent	4.00%
Communication Equipment – Clearing	0.00%
Communication Equipment – Massed – 2012 and Prior	8.61%
Communication Equipment – Massed – 2013 and Subsequent	6.67%
Communication Equipment – 25 Years – 2012 and Prior	2.66%
Communication Equipment – 25 Years – 2013 and Subsequent	4.00%
Miscellaneous Equipment – 2012 and Prior	7.15%
Miscellaneous Equipment – 2013 and Subsequent	6.67%

¹ Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 10

**Incremental Undergrounding Costs of the
Garrisonville, Pleasant View, and NIVO Underground Projects**

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville	The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
Pleasant View	An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
NIVO	Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

Attachment 10 (Continued)

Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the notebelow from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description	Year
1	Enter the Rate Year	
	(In Dollars)	
	(1)	(2)
		(3)
		(4)
		Incremental Undergrounding Costs Revenue Requirement * Col. (3)
	Project Name	UG Project Revenue Requirement
		Adjustment Factors
		Incremental Undergrounding Costs Revenue Requirement (Col. (2))
2a	Garrisonville	92.49%
2b	Pleasant View	23.37%
2c	NIVO	22.09%
		\$0
		\$0
		\$0

3	Total Incremental Undergrounding Costs Revenue Requirement	\$0
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NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)

Section 4 --Annual UG Transmission Rate

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	\$0
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	#DIV/0!

Attachment 10 (Continued)

Section 5 -- Billing

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

- B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided the UG Transmission Charge revenues for the applicable year the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

Virginia Electric and Power Company

Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years

Year =

Inst. 1	For each month enter the amount included in Electric Plant in Service attributable to the UG Project for the applicable month.
Inst. 2	For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
Inst. 3	For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
Inst. 4	For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement				Previous Year	Current Year												Amount
Line #s	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1													-	
2	Accumulated Depreciation	Note 1	Inst. 2													-	
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3	-												-	
4	Applicable Rate Base		Line (1 + 2 + 3)													-	
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)													-	
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))													#DIV/0!	
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)													#DIV/0!	
8	Total Income Tax Provision		Line (6 + 7)													#DIV/0!	
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)													#DIV/0!	
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)													0	
15	Future Value Factor (1+i)^24 months		Attachment 6													1.00000	
16	True-Up Adjustment		Line (14 * 15)													-	
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)													#DIV/0!	
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A																
Note 4	Line 122 = - These amounts do not include any True-Up Adjustments.																

Garrisonville UG Project Revenue Requirement				Previous Year	Current Year												Amount
Line #s	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1													-	
2	Accumulated Depreciation	Note 1	Inst. 2													-	
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3	-												-	
4	Applicable Rate Base		Line (1 + 2 + 3)													-	
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)													-	
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))													#DIV/0!	
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)													#DIV/0!	
8	Total Income Tax Provision		Line (6 + 7)													#DIV/0!	
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)													#DIV/0!	
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)													0	

15	Future Value Factor (1+i) ²⁴ months	Attachment 6		1.00000
16	True-Up Adjustment	Line (14 * 15)		-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable	Line (11 + 16)		<u>#DIV/0!</u>
Note 1	The value in the amount column is calculated using 13 month average balance.			
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.			
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A			
Note 4	Line 122 = - These amounts do not include any True-Up Adjustments.			

NIVO UG Project Revenue Requirement				Previous Year	Current Year												Amount
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3	-												-	-
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return		Line 4 * (Appendix A Line 129)														-
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7)														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+i) ²⁴ months		Attachment 6														1.00000
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														<u>#DIV/0!</u>
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																
Note 3	These amounts do not include any True-Up Adjustments.																

Virginia Electric and Power Company

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year =

Inst. 1 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
 Inst. 2 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
 Inst. 3 For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713
2	Accumulated Depreciation	Note 1	Inst. 1														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	-													-
4	Applicable Rate Base		Line (1 + 2 + 3) Line 4 *														86,031,713
5	Return	Note 3	(Appendix A Line 129 + Incentive)														-
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1 - (126 / (129 + Incentive)))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7)														#DIV/0!

9	Depreciation- Transmission	Inst. 1	
10	Property Tax	Inst. 3	
11	UG Project Revenue Requirement	Line (5 + 8 + 9 + 10)	#DIV/0!
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4	
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4	
14	True-Up Adjustment Before Interest for Previous Calendar Year	Line (13 - 12)	0
15	Future Value Factor (1+i)^24 months	Attachment 6	1.00000
16	True-Up Adjustment UG Project Revenue Requirement including True- up Adjustment, if applicable	Line (14 * 15)	-
17		Line (11 + 16)	#DIV/0!
Note 1	The value in the amount column is calculated using 13 month average balance.		
Note 2	The value in the amount column is calculated using average of beginning and end of year balances. Per FERC order in Docket		
Note 3	No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A		
Note 4	Line 122 = - These amounts do not include any True- Up Adjustments.		

Garrisonville UG Project Revenue Requirement

Previous Year

Current Year

Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173
2	Accumulated Depreciation	Note 1	Inst. 1														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	-												-	-
4	Applicable Rate Base		Line (1 + 2 + 3) Line 4 *														136,918,173
5	Return	Note 3	(Appendix A Line 129 + Incentive) Line 5 * Appendix A Line 137 * (1 - (126 / (129 + Incentive)))														-
6	Income Taxes associated with Equity Return Transmission	Note 3	Line 6 * Appendix A Line (138 / 139)														#DIV/0!
7	Related Income Tax Adjustments		Line (6 + 7)														#DIV/0!
8	Total Income Tax Provision		Inst.1														#DIV/0!
9	Depreciation-Transmission		Inst. 3														#DIV/0!
10	Property Tax UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
11	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															#DIV/0!
12	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															#DIV/0!
13	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
14	Future Value Factor (1+i)^24 months		Attachment 6														1.00000
15	True-Up Adjustment UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (14 * 15)														-
16			Line (11 + 16)														#DIV/0!

Note 1 The value in the amount column is calculated using 13 month average balance.

Note 2 The value in the amount column is calculated using average of beginning and end of year balances.

Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A

Note 4 Line 122 = - These amounts do not include any True-Up Adjustments.

NIVO UG Project Revenue Requirement

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year	Current Year												Amount
				Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
1	Electric Plant in Service	Note 1		10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838
2	Accumulated Depreciation	Note 1	Inst. 1														-
3	Deferred Income Taxes	Note 2	Inst. 2	-													-
4	Applicable Rate Base		Line (1 + 2 + 3) Line 4 * (Appendix A Line 129)														10,113,838
5	Return																-

6	Income Taxes associated with Equity Return Transmission	Line 5 * Appendix A Line 137 * (1- (126 / 129))	#DIV/0!
7	Related Income Tax Adjustments	Line 6 * Appendix A Line (138 / 139)	#DIV/0!
8	Total Income Tax Provision	Line (6 + 7)	#DIV/0!
9	Depreciation-Transmission	Inst. 1	-
10	Property Tax	Inst.	-
11	UG Project Revenue Requirement	Line (5 + 8 + 9 + 10)	#DIV/0!
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3	-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3	0
14	True-Up Adjustment Before Interest for Previous Calendar Year	Line (13 - 12)	0
15	Future Value Factor (1+i)^24 months	Attachment 6	1.00000
16	True-Up Adjustment UG Project Revenue Requirement including True-up Adjustment, if applicable	Line (14 * 15)	-
17		Line (11 + 16)	#DIV/0!
Note 1	The value in the amount column is calculated using 13 month average balance.		
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.		
Note 3	These amounts do not include any True-Up Adjustments.		

Attachment 11

Capital Investment Recovery of Previous Jointly-Owned Assets

Section 1 -- Purpose

This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power ") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is eligible for inclusion in Attachment 7, the capital investment revenue requirement for that segment or part shall not be determined under this Attachment 11 and Attachment 11A.

- a. Bath Assets
 - a.i 500 kV Bath-Lexington Transmission Line
 - a.ii 500 kV Bath-Valley Transmission Line
 - a.iii Bath Substation Transmission Assets
- Previous undivided ownership interest of Allegheny Generating Company in the following assets related to the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices (CCPDs), the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line and associated protective relaying, control and communications.

Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line	Description	Year	
1	Enter the Rate Year		
	(In Dollars)		
	(1)	(2)	(3) (4)
	Previous Jointly-Owned Assets Name	Capital Investment Revenue Requirement	Adjustment Factors Total
2a.i	500 kV Bath-Lexington Transmission Line		40.00% \$0
2.a.ii	500 kV Bath-Valley Transmission Line		40.00% \$0
2.a.iii	Bath Substation Transmission Assets		40.00% \$0
3	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		\$0

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

Attachment 11 (Continued)

Section 4 --Previous Jointly-Owned Assets Monthly Charge

Line	Description	Amounts
4	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3) (dollars per year)	\$0
5	Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)	#DIV/0!

Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

Virginia Electric and Power Company

Attachment 11A - Previous Jointly-Owned Assets' Capital Investment Revenue Requirement

Year
=

Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month.
 Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month, and for each year enter the applicable depreciation expense.
 Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Previous Jointly-Owned Assets for December 31 of each year.
 Inst. 4 For each year enter the amount of Property Tax attributable to the Previous Jointly-Owned Assets.

a.i. Previous Jointly-Owned Assets (500 kV Bath-Lexington transmission line) Capital Investment Revenue Requirement				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes		Inst. 3 Line (1 + 2 + 3)														-
4	Applicable Rate Base		Line 4 * (Appendix A Line 129)														-
5	Return		Line 5 * Appendix A														-
6	Income Taxes associated with Equity Return		Line 135 * (1-(126 / 129))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7)														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+i)^24 months		Attachment 6														1.0000
16	True-Up Adjustment Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (14 * 15)														-
17			Line (11 + 16)														-

a.ii. Previous Jointly-Owned Assets (500 kV Bath-Valley transmission line) Capital Investment Revenue Requirement				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes		Inst. 3 Line (1 + 2 + 3)														-
4	Applicable Rate Base		Line 4 * (Appendix A Line 129)														-
5	Return		Line 5 * Appendix A														-
6	Income Taxes associated with Equity Return		Line 135 * (1-(126 / 129))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A														#DIV/0!

		139)		
8	Total Income Tax Provision	Line (6 + 7)		#DIV/0!
9	Depreciation-Transmission	Inst. 2		
10	Property Tax	Inst. 4		
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement	Line (5 + 8 + 9 + 10)		#DIV/0!
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2		
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2		
14	True-Up Adjustment Before Interest for Previous Calendar Year	Line (13 - 12)		0
15	Future Value Factor (1+i)^24 months	Attachment 6		1.0000
16	True-Up Adjustment Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable	Line (14 * 15)		-
17		Line (11 + 16)		-

a.iii. Previous Jointly-Owned Assets (Bath Substation Transmission Assets) Capital Investment Revenue Requirement				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes		Inst. 3														
4	Applicable Rate Base		Line (1 + 2 + 3) Line 4 * (Appendix A Line 129)														-
5	Return		Line 5 * Appendix A														-
6	Income Taxes associated with Equity Return		Line 135 * (1-(126 / 129)) Line 6 *														#DIV/0!
7	Transmission Related Income Tax Adjustments		Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7)														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+i)^24 months		Attachment 6														1.0000
16	True-Up Adjustment Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (14 * 15)														-
17			Line (11 + 16)														-

Note 1 The value in the amount column is calculated using 13 month average balance. These amounts do not include any True-Up Adjustments.

Note 2

Attachment H-16A
Clean Tariff Sheets

Shaded cells are input cells

(000's)

Allocators

Wages & Salary Allocation Factor			
1	Transmission Wages Expense		\$ -
2	Less Generator Step-ups		-
3	Net Transmission Wage Expenses		-
4	Total Wages Expense		-
5	Less A&G Wages Expense		-
6	Total		\$ -

7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	#DIV/0!
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Plant Allocation Factors				
8	Electric Plant in Service	(Notes A & Q)	p207.104.g/Attachment 5	#DIV/0!
9	Common Plant In Service - Electric		(Line 26)	#DIV/0!
10	Total Plant In Service		(Sum Lines 8 & 9)	#DIV/0!
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	#DIV/0!
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	#DIV/0!
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	#DIV/0!
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	#DIV/0!
15	Total Accumulated Depreciation		p219.29c/Attachment 5	#DIV/0!

16	Net Plant		(Line 10 - 15)	#DIV/0!
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17	Transmission Gross Plant		(Line 31 - 30)	#DIV/0!
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18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	#DIV/0!
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19	Transmission Net Plant		(Line 44 - 30)	#DIV/0!
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20	Net Plant Allocator	(Note B)	(Line 19 / 16)	#DIV/0!
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Plant Calculations

Plant In Service				
21	Transmission Plant In Service	(Notes A, & Q)	p207.58.g/Attachment 5	#DIV/0!
22	Less: Generator Step-ups	(Notes A, & Q)	Attachment 5	#DIV/0!
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A, & Q)	Attachment 5	#DIV/0!
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	#DIV/0!

25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	#DIV/0!
26	Common Plant (Electric Only)		p356/Attachment 5	#DIV/0!
27	Total General & Common		(Line 25 + 26)	#DIV/0!
28	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	#DIV/0!

30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ -
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31	TOTAL Plant In Service		(Line 24 + 29 + 30)	#DIV/0!
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Accumulated Depreciation

32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	#DIV/0!
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	#DIV/0!
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	#DIV/0!
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	#DIV/0!
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	#DIV/0!
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	#DIV/0!
38	Accumulated Common Amortization - Electric		(Line 13)	#DIV/0!
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	#DIV/0!
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	#DIV/0!
41	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
42	General & Common Allocated to Transmission		(Line 40 * 41)	#DIV/0!

43	TOTAL Accumulated Depreciation		(Line 35 + 42)	#DIV/0!
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44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	#DIV/0!
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Adjustment To Rate Base

45	Accumulated Deferred Income Taxes	(Note U)	Attachment 1	#DIV/0!
	Average Balance			
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	#DIV/0!
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45 + 45A)	#DIV/0!
47	Transmission-Related Assests/Unfunded Reserves Rate Base Adjustment			
	Transmission-Related Assests/Unfunded Reserves	(Notes A & R)	Attachment 5	#DIV/0!
47A	Unamortized Excess/Deficient Deferred Income Taxes			
	Unamortized Exc/Def Deferral		Attachment 5	-
48	Prepayments			
	Prepayments	(Notes A & R)	Attachment 5	#DIV/0!
49	Total Prepayments Allocated to Transmission		(Line 48)	#DIV/0!
50	Materials and Supplies			
	Undistributed Stores Exp	(Notes A & R)	Attachment 5	\$ -
51	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)	#DIV/0!
53	Transmission Materials & Supplies	(Note A)	Attachment 5	
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	#DIV/0!
55	Cash Working Capital			
	Transmission Operation & Maintenance Expense		(Line 85)	#DIV/0!
56	1/8th Rule		x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	#DIV/0!
58	Network Credits			
	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
60	Net Outstanding Credits		(Line 58 - 59)	0
60A	Electric Plant Acquisition Adjustments Approved by FERC			
	Acquisition Adjustments Amount		Attachment 5	#DIV/0!
60B	Accumulated Provision for Amortization of Line 60A Amount		Attachment 5	#DIV/0!
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	#DIV/0!
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60C)	#DIV/0!
62	Rate Base		(Line 44 + 61)	#DIV/0!
O&M				
63	Transmission O&M			
	Transmission O&M		p321.112.b/Attachment 5	\$ -
64	Less GSU Maintenance		Attachment 5	-
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5	0
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$ -
68	Allocated General & Common Expenses			
	Common Plant O&M	(Note A)	p356	
69	Total A&G		Attachment 5	0
70	Less Property Insurance Account 924		p323.185b	
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5	
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	0
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$ -
75	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	#DIV/0!
77	Directly Assigned A&G			
	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$ -
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	0
80	Property Insurance Account 924		p323.185b	
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
82	Total		(Line 80 + 81)	0
83	Net Plant Allocation Factor		(Line 20)	#DIV/0!
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	#DIV/0!
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	#DIV/0!

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ -
87	Less: GSU Depreciation		Attachment 5	0
88	Less Interconnect Facilities Depreciation		Attachment 5	0
89	Extraordinary Property Loss		Attachment 5	#DIV/0!
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	#DIV/0!
90A	Amortization of Acquisition Adjustments		Attachment 5	#DIV/0!
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	0
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	0
93	Total		(Line 91 + 92)	0
94	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	#DIV/0!
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	#DIV/0!

101	Total Transmission Depreciation & Amortization		(Line 90 + 90A + 95 + 100)	#DIV/0!
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Taxes Other than Income

102	Taxes Other than Income		Attachment 2	#DIV/0!
103	Total Taxes Other than Income		(Line 102)	#DIV/0!

Return / Capitalization Calculations

Long Term Interest				
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	\$ -
107	Preferred Dividends	(Note T), enter positive	p118.29c	
Common Stock				
108	Proprietary Capital		p112.16c,d/2	
109	Less Preferred Stock	(Note T), enter negative	(Line 117)	
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	
111	Common Stock		(Sum Lines 108 to 110)	\$ -
Capitalization				
112	Long Term Debt		p112.24c,d/2	
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	0
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2	
118	Common Stock		(Line 111)	0
119	Total Capitalization		(Sum Lines 116 to 118)	\$ -
120	Debt %	Total Long Term Debt	(Line 116 / 119)	0.0%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	0.0%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0000
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	(Note J) Fixed	0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0000
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0000
129	Total Return (R)		(Sum Lines 126 to 128)	0.0000

130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	#DIV/0!
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Composite Income Taxes

Income Tax Rates			
131	FIT=Federal Income Tax Rate		Attachment 5
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$	
135	T / (1-T)		

Transmission Related Income Tax Adjustments			
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1
136A	Other Income Tax Adjustments		Attachment 5
137	T/(1-T)		(Line 135)
138	Transmission Income Taxes – Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))

139	Transmission Income Taxes – Equity Return =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	#DIV/0!
140	Total Transmission Income Taxes		(Line 138 + 139)	#DIV/0!

REVENUE REQUIREMENT

Summary				
141	Net Property, Plant & Equipment		(Line 44)	#DIV/0!
142	Adjustment to Rate Base		(Line 61)	#DIV/0!
143	Rate Base		(Line 62)	#DIV/0!
144	O&M		(Line 85)	#DIV/0!
145	Depreciation & Amortization		(Line 101)	#DIV/0!
146	Taxes Other than Income		(Line 103)	#DIV/0!
147	Investment Return		(Line 130)	#DIV/0!
148	Income Taxes		(Line 140)	#DIV/0!
149				
150	Revenue Requirement		(Sum Lines 144 to 149)	#DIV/0!

Acquisition Adjustments Revenue Requirement				
150A	Acquisition Adjustments Return		Line 129 * (60C + 45A)	#DIV/0!
150B	Acquisition Adjustments Income Taxes		[Line 135 + 150A * (1- (126 / 129))]	#DIV/0!
150C	Amortization of Acquisition Adjustments		(Line 90A)	#DIV/0!
150D	Acquisition Adjustments Revenue Requirement		(Line 150A + 150B + 150C)	#DIV/0!

Net Plant Carrying Charge				
151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement		(Line 150 – 150D)	#DIV/0!
152	Net Transmission Plant		(Line 24 - 35)	#DIV/0!
153	Net Plant Carrying Charge without Acquisition Adjustments		(Line 151 / 152)	#DIV/0!
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation		(Line 151 - 86) / 152	#DIV/0!
155	Net Plant Carrying Charge without Acquisition Adjustments Depreciation, Return or Income Taxes		(Line 150 - 86 – 90A - 130 - 140) / 152	#DIV/0!

Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return and Income Taxes and Amortization of Acquisition Adjustments		(Line 150 - 147 – 148 -90A)	#DIV/0!
157	Increased Return and Taxes		Attachment 4	#DIV/0!
158	Net Revenue Requirement excluding Acquisition Adjustment Rev. Req. with 100 Basis Point increase in ROE		(Line 156 + 157)	#DIV/0!
159	Net Transmission Plant		(Line 152)	#DIV/0!
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments		(Line 158 / 159)	#DIV/0!
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation		(Line 158 - 86) / 159	#DIV/0!

Revenue Requirement				
162	True-up Adjustment		(Line 150)	#DIV/0!
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 6	-
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 7	-
166	Revenue Credits		Attachment 5	-
166	Revenue Credits		Attachment 3	-
167	Interest on Network Credits		PJM data	
168	Annual Transmission Revenue Requirement (ATRR)		(Line 162 + 163 +164 + 165 + 166 + 167)	#DIV/0!

Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	
170	Rate (\$/MW-Year)		(Line 168 / 169)	#DIV/0!

171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	#DIV/0!
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Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

Virginia Electric and Power Company
Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year
(In Thousands)

Current Year:

	Wage and Salary Allocator from Line 7 of Appendix A for the Current Year Gross Plant Allocator from Line 18 of Appendix A for the Current Year						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line		<u>Account 190</u>	<u>Account 282</u>	<u>Account 283</u>	<u>Total</u>	Transmission <u>Allocation / Assignment Method</u>	<u>Allocation / Assignment %</u>
						<u>Transmission Total</u>	
ADIT - Liberalized Depreciation (Amounts Including Adjustments)							
1	Liberalized Depreciation - Transmission					Assigned	100.0000%
2	Liberalized Depreciation - General Plant					Wages & Salaries	
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)					Wages & Salaries	
4	Liberalized Depreciation - Computer Software (Tax Depreciation)					Wages & Salaries	
5	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$ -			\$		\$
ADIT - Plant Related Other than Liberalized Depreciation							
6	Transmission Plant (net of GSU/GI Proportion)			-		Assigned	100.0000%
7	General Plant			-		Wages & Salaries	
8	Plant - Other					Gross Plant	
9	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$	\$	\$	\$		\$
ADIT - Not Plant Related							
10	Employee Benefits		-			Wages & Salaries	
11	Other Operating		-			Wages & Salaries	
12	Total Not Plant Related (Sum of Lines 10 - 11)	\$	\$ -	\$	\$		\$
13	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$	\$	\$	\$		\$
Reconciliation to FERC Form 1 Accounts:							
14	Liberalized Depreciation not Allocated or Assigned to Transmission						
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments						
16	Excluded Amounts (see Explanations below)						
17	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)	\$	\$	\$	\$		
18	Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$	\$	\$	\$		

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.
Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.
Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.
Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.
Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
Attachment 1 -- Continued
(In Thousands)

Line

ADIT Summary and Calculation of Average Balance

	<u>Description</u>	<u>Balance Date</u>	<u>Amount</u>
19	Transmission Total ADIT from Attachment 1, Line 13	December 31 of the Current Year	\$
20	Transmission Total ADIT from Attachment 1A, Line 13 (Note 1)	December 31 of the Previous Year	\$
21	Average Balance for Entry on Line 45 of Appendix A		\$

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

	<u>Item</u>	<u>Amortization</u>
22	Amortization of Transmission Related for Entry on Line 136 of Appendix A	\$
23	Amortization, Other	\$
24	Current Year Amortization (Line 22 + 23)	\$
25	Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	\$
26	Difference (Line 24 - 25) (Must be Zero)	\$ -

Note (1): For the true-up of 2017 only, the value entered on Line 20 shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Virginia Electric and Power Company
Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year
(In Thousands)

Previous Year:

For the true-up of 2017, this Attachment 1A shall not be populated. The December 31, 2016 ADIT balance used in Attachment 1 of the 2017 true-up population shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.
Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year
Gross Plant Allocator from Line 18 of Appendix A for the Previous Year

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line		Account 190	Account 282	Account 283	Total	Transmission Allocation / Assignment Method	Allocation / Assignment %	Transmission Total
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission				-	Assigned	100.0000%	-
2	Liberalized Depreciation - General Plant				-	Wages & Salaries	0.0000%	-
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)				-	Wages & Salaries	0.0000%	-
4	Liberalized Depreciation - Computer Software (Tax Depreciation)				-	Wages & Salaries	0.0000%	-
5	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$ -	\$ -		\$ -			\$ -
ADIT - Plant Related Other than Liberalized Depreciation								
6	Transmission Plant (net of GSU/GI Proportion)			-	-	Assigned	100.0000%	-
7	General Plant			-	-	Wages & Salaries	0.0000%	-
8	Plant - Other			-	-	Gross Plant	0.0000%	-
9	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$ -	\$ -	\$ -	\$ -			\$ -
ADIT - Not Plant Related								
10	Employee Benefits				-	Wages & Salaries	0.0000%	-
11	Other Operating				-	Wages & Salaries	0.0000%	-
12	Total Not Plant Related (Sum of Lines 10 - 11)	\$ -	\$ -	\$ -	\$ -			\$ -
13	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$ -	\$ -	\$ -	\$ -			\$ -
Reconciliation to FERC Form 1 Accounts:								
14	Liberalized Depreciation not Allocated or Assigned to Transmission							
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments							
16	Excluded Amounts (see Explanations below)							
17	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)	-	-	-	-			
18	Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$ -	\$ -	\$ -	\$ -			

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.
Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.
Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.
Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.
Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2019 and Later and True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year:
Line 2 Number of Days in Year: (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	-	Dec	 					-
4	-	Jan	 	-	-	-	-	-
5	-	Feb		-	307	-	-	-
6	-	Mar		-	276	-	-	-
7	-	Apr		-	246	-	-	-
8	-	May		-	215	-	-	-
9	-	Jun		-	185	-	-	-
10	-	Jul		-	154	-	-	-
11	-	Aug		-	123	-	-	-
12	-	Sep		-	93	-	-	-
13	-	Oct		-	62	-	-	-
14	-	Nov		-	32	-	-	-
15	-	Dec		-	1	-	-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							-

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 3 Amount from col. 3, line 3.
- Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.
- Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
- Col. 8, Line 17 Col. 8, Line 15 multiplied by line 16.

Attachment 1B (Continued)

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Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	-	Dec						-	
2	-	Jan		-	-	-	-	-	
3	-	Feb		-	307	-	-	-	
4	-	Mar		-	276	-	-	-	
5	-	Apr		-	246	-	-	-	
6	-	May		-	215	-	-	-	
7	-	Jun		-	185	-	-	-	
8	-	Jul		-	154	-	-	-	
9	-	Aug		-	123	-	-	-	
10	-	Sep		-	93	-	-	-	
11	-	Oct		-	62	-	-	-	
12	-	Nov		-	32	-	-	-	
13	-	Dec		-	1	-	-	-	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments and 1 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								-

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Current month change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by Col. 6.
- Col. 8, Line 1 Amount from col. 3, line 1.
- Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month.
- Col. 8, Line 14 Col. 8, Line 13.

Attachment 1B (Continued)

-

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	-	Dec						-	
2	-	Jan		-	-	-	-	-	
3	-	Feb		-	307	-	-	-	
4	-	Mar		-	276	-	-	-	
5	-	Apr		-	246	-	-	-	
6	-	May		-	215	-	-	-	
7	-	Jun		-	185	-	-	-	
8	-	Jul		-	154	-	-	-	
9	-	Aug		-	123	-	-	-	
10	-	Sep		-	93	-	-	-	
11	-	Oct		-	62	-	-	-	
12	-	Nov		-	32	-	-	-	
13	-	Dec		-	1	-	-	-	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								-

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	-	Dec						-	
2	-	Jan		-	-	-	-	-	
3	-	Feb		-	307	-	-	-	
4	-	Mar		-	276	-	-	-	
5	-	Apr		-	246	-	-	-	
6	-	May		-	215	-	-	-	
7	-	Jun		-	185	-	-	-	
8	-	Jul		-	154	-	-	-	
9	-	Aug		-	123	-	-	-	
10	-	Sep		-	93	-	-	-	
11	-	Oct		-	62	-	-	-	
12	-	Nov		-	32	-	-	-	
13	-	Dec		-	1	-	-	-	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								-

**Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C**

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
Line 2 Number of Days in Year: - (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
3	-	Dec										-
4	-	Jan		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-
12	-	Sep		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-
14	-	Nov		-		-	-	-	-		-	-
15	-	Dec		-		-	-	-	-		-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 3 Amount from col. 3, line 3.
- Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
- Col. 12, Line 17 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

-
Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

Line	(1) Year	(2) Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 1 Amount from col. 3, line 1.
- Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 14 Amount from col. 12, line 13.

Attachment 1C (Continued)

-
Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Book Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Tax Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2018
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2018

If the formula rate population is for determining the 2018 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2018 with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2018.

Sheet 1 of 4

Line 1 True-up Year: 2018
 Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

Line	(1) Year	(2) Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	2017	Dec										-
4	2018	Jan		-		-	-	-	-		-	-
5	2018	Feb		-		-	-	-	-		-	-
6	2018	Mar		-		-	-	-	-		-	-
7	2018	Apr		-		-	-	-	-		-	-
8	2018	May		-		-	-	-	-		-	-
9	2018	Jun		-		-	-	-	-		-	-
10	2018	Jul		-		-	-	-	-		-	-
11	2018	Aug		-		-	-	-	-		-	-
12	2018	Sep		-		-	-	-	-		-	-
13	2018	Oct		-		-	-	-	-		-	-
14	2018	Nov		-		-	-	-	-		-	-
15	2018	Dec		-		-	-	-	-		-	-
15a	Pre-change -- Average of Actual ADIT Balance from Col.12, December 31, 2017 and December 31, 2018											-
15b	177 Days Divided by 365 Days											48.49%
15c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (15a X 15b)											-
15d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
15e	188 Days Divided by 365 Days											51.51%
15f	Component of ADIT Balance Attributable to June 27 Through December 31 (15d X 15e)											-
15g	Pre-change Component plus Post-change Component (15c + 15f)											-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).	Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 4	Monthly change in ADIT balance.	Col. 12, Line 3	Amount from col. 3, line 3.
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 15b	Effective date of change is June 27, 2018. December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 15d	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 16	Col. 12, Line 15g multiplied by line 16.
		Col. 12, Line 17	

Attachment 1C - 2018 (Continued)
2018

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

Line	(1) Year	(2) Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a												-
												Pre-change -- Average of Actual ADIT Balance from Col.12, December 31, 2017 and December 31, 2018
13b												177 Days Divided by 365 Days
13c												48.49%
												Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)
13d												-
												Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018
13e												188 Days Divided by 365 Days
13f												51.51%
												Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)
13g												-
												Pre-change Component plus Post-change Component (13c + 13f)
14												-
												Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
- Col. 11 The sum of col. 8, col. 9, and col. 10.
- Col. 12, Line 1 Amount from col. 3, line 1.
- Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 13d December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
- Col. 12, Line 14 Amount from col. 12, line 13g.

Attachment 1C - 2018 (Continued)

2018

Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Book Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a												-
13b												-
13c												48.49%
13d												-
13e												51.51%
13f												-
13g												-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Attachment 1C - 2018 (Continued)

2018

Sheet 4 of 4

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Tax Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a												-
13b												48.49%
13c												-
13d												-
13e												51.51%
13f												-
13g												-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
(,000's)

		Page 263 Col (i)	Allocator	Allocated Amount
Other Taxes				
Plant Related			Gross Plant Allocator	
1	Transmission Personal Property Tax (directly assigned to Transmission)	#DIV/0!	100.0000%	#DIV/0!
1a	Other Plant Related Taxes	0	#DIV/0!	#DIV/0!
2				-
3				-
4				-
5				-
Total Plant Related		#DIV/0!		#DIV/0!
Labor Related			Wages & Salary Allocator	
6	Federal FICA & Unemployment & State Unemployment			
Total Labor Related		\$ -	#DIV/0!	#DIV/0!
Other Included			Gross Plant Allocator	
7	Sales and Use Tax			
Total Other Included		\$ -	#DIV/0!	#DIV/0!
Total Included				#DIV/0!
Currently Excluded				
8	Business and Occupation Tax - West Virginia			
9	Gross Receipts Tax			
10	IFTA Fuel Tax			
11	Property Taxes – Other	#DIV/0!		
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Total "Other" Taxes (included on p. 263)	#DIV/0!		
22	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	#DIV/0!		
23	Difference	#DIV/0!		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
(000's)

Directly Assigned Property Taxes

Production Property Tax
 Transmission Property Tax
 Distribution Property tax
 General Property Tax
 Total check

	-

Allocation of General Property Tax to Transmission

General Property Tax
 Wages & Salary Allocator
 Trans General

\$	-
	#DIV/0!
	#DIV/0!

Total Transmission Property Taxes

Transmission
 General
 Total Transmission Property Taxes

\$	-
	#DIV/0!
	#DIV/0!

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
(000's)

		Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related (Note 3)		-	-
2	Total Rent Revenues (Sum Lines 1)	-	-	-
Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)			-
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)			-
6	PJM Transitional Revenue Neutrality (Note 1)			-
7	PJM Transitional Market Expansion (Note 1)			-
8	Professional Services (Note 3)			-
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)			-
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	-	-	-
12	Less line 14g	-	-	-
13	Total Revenue Credits	-	-	-
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	-	-	-
14b	Costs associated with revenues in line 14a		-	-
14c	Net Revenues (14a - 14b)	-	-	-
14d	50% Share of Net Revenues (14c / 2)	-	-	-
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	-	-	-
14g	Line 14f less line 14a	-	-	-

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10. Notwithstanding the above, the revenue crediting of the Previous Jointly-Owned Assets shall be in accordance with section 6 of Attachment 11.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
(000's)

Return and Taxes with Basis Point increase in ROE				
A	Basis Point increase in ROE and Income Taxes		(Line 130 + 140)	#DIV/0!
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%

Return Calculation

<u>Line Ref.</u>				
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT		(Line 44 + 61 – 60C – 45A)	#DIV/0!
Long Term Interest				
104	Long Term Interest		p117.62c through 67c	0
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	0
107	Preferred Dividends	enter positive	p118.29c	0
Common Stock				
108	Proprietary Capital		p112.16c,d/2	0
109	Less Preferred Stock	enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	0
111	Common Stock		(Sum Lines 108 to 110)	0
Capitalization				
112	Long Term Debt		p112.24c,d/2	0
113	Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	0
114	Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	0
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	0
117	Preferred Stock		p112.3c,d/2	0
118	Common Stock		(Line 111)	0
119	Total Capitalization		(Sum Lines 116 to 118)	0
120	Debt %	Total Long Term Debt	(Line 116 / 119)	0.0%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	0.0%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0000
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0000
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0000
129	Total Return (R)		(Sum Lines 126 to 128)	0.0000
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	#DIV/0!

Composite Income Taxes

Income Tax Rates				
131	FIT=Federal Income Tax Rate			0.0000
132	SIT=State Income Tax Rate or Composite			0.0000
133	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		0.0000
135	T / (1-T)			0.0000
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I from Appendix A) enter negative	Attachment 1	0
136A	Other Income Tax Adjustments		Attachment 5	0
137	T/(1-T)		(Line 135)	0.0000
138	Transmission Income Taxes – Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	0
139	Transmission Income Taxes – Equity Return =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) = [Line\ 135 * 130 * (1-(126 / 129))]$		#DIV/0!
140	Total Transmission Income Taxes		(Line 138 + 139)	#DIV/0!

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 5 - Cost Support

Electric / Non-electric Cost Support				Previous Year												Current Year												Average	Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec														
8	Plant Allocation Factors																	#DIV/0!	0											
15	Electric Plant in Service	(Notes A & Q)	p207.104g/Plant-Acc.Deprc Wkht															#DIV/0!	0											
12	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	p219.29c															#DIV/0!	0	Respondent is Electric Utility only.										
13	Accumulated Intangible Amortization	(Notes A & Q)	p300.21c															#DIV/0!	0											
14	Accumulated Common Amortization - Electric	(Notes A & Q)	p356															#DIV/0!	0											
21	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356															#DIV/0!	0											
21	Plant In Service																	#DIV/0!	0											
15	Transmission Plant in Service	(Notes A & Q)	p207.58.g/Trans.Input Sht															#DIV/0!	0											
23	Generator Step-Ups																	#DIV/0!	0											
25	Generator Interconnect Facilities																	#DIV/0!	0											
26	General & Intangible																	#DIV/0!	0											
32	Common Plant (Electric Only)	(Notes A & Q)	p205.5.g & p207.99.g/G&I Wkht															#DIV/0!	0											
32	Accumulated Depreciation																	#DIV/0!	0											
33	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A & Q)	p219.25.c/Trans.Input Sht															#DIV/0!	0											
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & Q)	OSU Input Sht															#DIV/0!	0											
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b															#DIV/0!	0											
50	Materials and Supplies																	#DIV/0!	0											
53	Undistributed Stores Exp	(Notes A & R)	p227.16.b&c															-	0	Respondent is Electric Utility only.										
53	Materials & Supplies Assigned to Transmission	(Note A)	M&S Input Sht															-	0											
53	Construction (Estimated)																	-	0											
53	Materials & Supplies Assigned to Transmission O&M (Estimated)	(Note A)	p227.8.b&c															-	0											
53	Transmission Materials & Supplies																	-	0											
68	Allocated General & Common Expenses																	-	0											
68	Common Plant O&M	(Note A)	p356															-	0											
86	Depreciation Expense																	Electric	0											
86	Depreciation-Transmission	(Note A)	p336.7.b&c																											
91	Depreciation-General	(Note A)																												
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5																											
87	Depreciation - Generator Step-Ups																													
88	Depreciation - Interconnection Facilities																													
96	Common Depreciation - Electric Only	(Note A)	p336.11.b																											
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d																											

O&M Expenses				Previous Year												Current Year												Totals	Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec														
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht															-	0											
64	Generator Step-Ups		Input Sheet															-	0											
65	Transmission by Others		p321.96.b															-	0											

Wages & Salary				Previous Year												Current Year												Totals	Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec														
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wkht																											
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wkht																											
1	Transmission Wages	(Note A)	p354.21b/Trans. Wkht																											
2	Generator Step-Ups		Trans. Wkht																											

Transmission / Non-transmission Cost Support				Previous Year												Current Year												Average	Non-transmission Related		Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Form 1 Amount	Transmission Related	Non-transmission Related												
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d															0			Specific identification based on plant records. The following plant investments are included.										
																					Enter Details										

EPRI Dues Cost Support				Previous Year												Current Year												Form 1 Amount	EPRI Dues	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec														
73	Allocated General & Common Expenses																													
	Less EPRI Dues	(Note D)	p352-353/Attachment 5																		See Form 1									

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p323.189b/Attachment 5			0	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5		0		Transmission related - Includes three year amortization of cost of current case.

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5				

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)		Va	NC	Wva			Enter Calculation 0.00%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	General Advertising Exp Account 930.1	(Note K)	p323.191b				

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities										
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities None										
Includes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003.															
Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: <table border="1" style="margin-left: 20px;"> <thead> <tr> <th></th> <th>Example</th> </tr> </thead> <tbody> <tr> <td>A Total investment in substation</td> <td>1,000,000</td> </tr> <tr> <td>B Identifiable investment in Transmission (provide workpapers)</td> <td>500,000</td> </tr> <tr> <td>C Identifiable investment in Distribution (provide workpapers)</td> <td>400,000</td> </tr> <tr> <td>D Amount to be excluded (A x (C / (B + C)))</td> <td>444,444</td> </tr> </tbody> </table>							Example	A Total investment in substation	1,000,000	B Identifiable investment in Transmission (provide workpapers)	500,000	C Identifiable investment in Distribution (provide workpapers)	400,000	D Amount to be excluded (A x (C / (B + C)))	444,444
	Example														
A Total investment in substation	1,000,000														
B Identifiable investment in Transmission (provide workpapers)	500,000														
C Identifiable investment in Distribution (provide workpapers)	400,000														
D Amount to be excluded (A x (C / (B + C)))	444,444														

Add more lines if necessary

Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation Assignment Method	Allocation	Transmission-Related Amount	Details
47	Transmission-Related Assets/Unfunded Reserves	(Notes A & R)		Enter \$	Enter \$					
	Other Regulatory Assets-Deferred Workers Compensation Expense (182.3)		p232b&f (Enter Positive)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Miscellaneous Deferred Debits-Workers Compensation Reserve (186)		p233b&f (Enter Positive)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Miscellaneous Deferred Debits-Other Post Retirement Benefits (186)		p233b&f (Enter Positive)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Miscellaneous Deferred Debits-Pension Asset (186)		p233b&f (Enter Positive)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Accumulated Provision for Property Insurance Account (228.1)		p112.27d&c (Enter Negative)			\$ -	Gross Plant	#DIV/0!	\$ -	
	Accumulated Provision for Injuries and Damages Account (228.2)		p112.28d&c (Enter Negative)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Accumulated Provision for Pensions and Benefits Account (228.3)		p112.29d&c (Enter Negative)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Accumulated Miscellaneous Operating Provisions (228.4)		p112.30d&c (Enter Negative)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Other Deferred Credits-Pension Obligations (253)		p269b&f (Enter Negative)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Other Regulatory Liabilities (254)		p278b&f (Enter Negative)			\$ -	Wages & Salaries	#DIV/0!	\$ -	
	Total Transmission-Related Assets/Unfunded Reserves								\$ - To line 47	

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount ¹	Average Balance	To Line 48	Description of the Prepayments
48	Prepayments									
	Wages & Salary Allocator							\$ -	#DIV/0!	
	Pension Liabilities, if any, in Account 242							\$ -	#DIV/0!	
	Prepayments Account 165		p111.57d&c			\$ -	\$3,980	\$ -	#DIV/0!	
	Prepaid Pensions if not included in Prepayments							\$ -	#DIV/0!	

Instruction:
If the Prepayments Account 165 Beginning or End of Year Balance does not agree with Form 1 Reference, enter below a note explaining the difference.

¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Federal Power Act Section 205 or Section 206 proceeding.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
	Network Credits						

				General Description of the Credits			
58	Outstanding Network Credits	(Note N)	From PJM		\$	-	None
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM		\$	-	None

Add more lines if necessary

Extraordinary Property Loss

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ interest	Amount	Number of Years	Amortization
89										#DIV/0!

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description of the Interest on the Credits
				0	General Description of the Credits
				0	None
				Enter \$	None

Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT.

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.			-	

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
169	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	1 CP Peak Enter	

A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
69	Total A&G Expenses Less OPEB Current Year Plus: Stated OPEB Current Year Total A&G Expenses		p323.197b Fixed (from FERC accepted \$ 205 Filing)	-

Interest on Long-Term Debt

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
104	Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430 Total Interest on Long-Term Debt		p117.62c through 67c	-

Income Tax Adjustments

Line #s	Descriptions	Notes	Page #'s & Instructions	Transmission Depreciation Expense Amount	Tax Rate	Amount to Line 136A	Beginning Year Balance	End of Year Balance	Average
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below	\$	X	\$			
	Amortization of Excess/Deficient Deferred Taxes – Transmission Component						\$	\$	\$
	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Negative)						
	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Positive)						
136A	Total Other Income Tax Adjustments to Line 136A					\$			\$
47A	Unamortized Exc/Def Deferral to Line 47A								\$

Inst. 1 The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.

Inst. 2 Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.

Inst. 3 Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exc/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exc/Def Deferral will be reduced by any offsetting balance of a previous Exc/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exc/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exc/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.

Inst. 4 The Beginning Year Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.

Electric Plant Acquisition Adjustments Approved by FERC

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year	Current Year											Average	Non-electric Portion	Details
				Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
60A	Acquisition Adjustments Amount		Inst. 1															
60B	Accumulated Provision for Amortization of Line 60A Amount		Inst. 2															
90A	Amortization of Acquisition Adjustments Amount		Inst. 3															
45A	Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments	Note 1	Inst. 4															

Inst. 1 For each month enter the amount included in FERC Account 114 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.

Inst. 2 For each month enter the amount included in FERC Account 115 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.

Inst. 3 For each year enter the amount of amortization included in FERC Account 406 attributable to the Wheeler Line Acquisition Adjustment but exclude the portion of any such amount that is amortized prior to the effective date.

Inst. 4 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Wheeler Line Acquisition Adjustment for the applicable year.

Note 1 This amount is not to be included in the ADIT allocated to transmission shown on line 45 but is to be included on line 45A only if the associated acquisition adjustment is approved by the FERC.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows : ¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	
C	Difference (A-B)	-
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment (C*D)	0

Where:
 i = interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual transmission revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows : ¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if not a CIAC**

		Formula Line		
3	A	154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation	#DIV/0!
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation	#DIV/0!
5	C		Line B less Line A	#DIV/0!

6 **FCR if a CIAC**

7	D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return, or Income Taxes	#DIV/0!
---	---	-----	--	---------

8 **The FCR resulting from Formula is for the rate period only.**

9 **Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.**

10	Details		Project A				Project B			
11	Schedule 12	(Yes or No)	Yes	b0217	Yes	b0222				
12	Life		40	Upgrade Mt.Storm - Doubs 500 kV	40	Install 150 MVAR capacitor				
13	FCR W/O incentive	Line 3	#DIV/0!		#DIV/0!					
14	Incentive Factor (Basis Points /100)		0		0					
15	FCR W incentive L.13 +(L.14*L.5)		#DIV/0!		#DIV/0!					
16	Investment									
17	Annual Depreciation Exp		-		-					
18	In Service Month (1-12)									
19		Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006	-	-	-	-	-	-	-	-
21	W incentive	2006	-	-	-	-	-	-	-	-
22	W / O incentive	2007	-	-	-	-	-	-	-	-
23	W incentive	2007	-	-	-	-	-	-	-	-
24	W / O incentive	2008	-	-	-	#DIV/0!	-	-	-	#DIV/0!
25	W incentive	2008	-	-	-	#DIV/0!	-	-	-	#DIV/0!
26	W / O incentive	2009								
27	W incentive	2009								
28	W / O incentive	2010								
29	W incentive	2010								
30	W / O incentive	2011								
31	W incentive	2011								
32	W / O incentive	2012								
33	W incentive	2012								

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a

True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Projected Revenue Requirement without Incentive for Previous Calendar Year*		
B	Projected Revenue Requirement with Incentive for Previous Calendar Year*		
C	Actual Revenue Requirement without Incentive for Previous Calendar Year *		
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *		
E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	-	-
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	-	-
G	Future Value Factor (1+i)^24 months from Attachment 6	-	-
H	True-Up Adjustment without Incentive (E*G)	-	-
I	True-Up Adjustment with Incentive (F*G)	-	-

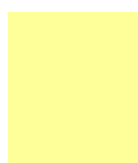
* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable		
W / O incentive	-	-
W incentive	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project C					Project D					Project E				
Yes	b0223 and b0224				Yes	B0225				Yes	B0226			
40	Install 150 MVAR capacitors				40	Install 33 MVAR capacitor at Possum Pt. 115 kV				40	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor			
#DIV/0!					#DIV/0!					#DIV/0!				
0					0					0				
#DIV/0!					#DIV/0!					#DIV/0!				
-					-					-				
Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	#DIV/0!	-	-	-	-	#DIV/0!	-	-	-	-	#DIV/0!	
-	-	-	#DIV/0!	-	-	-	-	#DIV/0!	-	-	-	-	#DIV/0!	



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Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project F				Project G				Project H			
Yes	B0341			Yes	B0403			Yes	b0328.1		
40	Install a breaker at Northern Neck			40	2nd Dooms 500/230 kV transformer			40	Meadowbrook-Loudon 500kV circuit		
#DIV/0!	115 kV			#DIV/0!	addition			#DIV/0!	(65 of 81 miles)		
0				0				1.5			
#DIV/0!				#DIV/0!				#DIV/0!			
-				-				-			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
-	-	-		-	-	-					
-	-	-		-	-	-					
-	-	-	#DIV/0!	-	-	-	#DIV/0!				
-	-	-	#DIV/0!	-	-	-	#DIV/0!				



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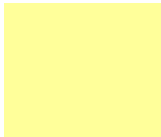
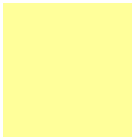
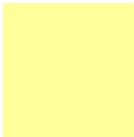
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ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

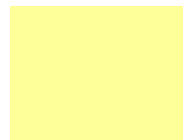
Project I				Project J				Project K			
Yes	b0329			Yes	b0521			No			
40	Carson-Suffolk 500 kV line +			40	MAPP Project -- Dominion Portion			40	Loudoun Bank # 1 and 2 transformer		
#DIV/0!	Suffolk 500/230 # 2 transformer +			#DIV/0!				#DIV/0!	replacement		
1.5	Suffolk - Thrasher 230kV line			1.5				1.5			
#DIV/0!				#DIV/0!				#DIV/0!			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req



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Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project L				Project M				Project N			
No 40 #DIV/0!				No 40 #DIV/0!				No 40 #DIV/0!			
	Ox Bank # 1&2 transformer replacement				Yadkin Bank # 1 transformer replacement				Carson Bank # 1 transformer replacement		
1.5 #DIV/0!				1.5 #DIV/0!				1.5 #DIV/0!			
-				-				-			
-				-				-			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req



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Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project R				Project S				Project T			
No				No				Yes			
40	Garrisonville 230 kV UG line			40	Pleasant View Hamilton 230kV transmission line			40	Glen Carlyn Line 251 GIB substation project		
#DIV/0!				#DIV/0!				#DIV/0!			
1.25				1.25				1.25			
#DIV/0!				#DIV/0!				#DIV/0!			
-				-				-			
-				-				-			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req



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Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project U				Project V				Project W			
Yes	b0453.1			Yes	b0337			Yes	b0467.2		
40	Convert Remington – Sowego			40	Lexington 230kV tie bus			40	Reconductor the Dickerson – Pleasant		
#DIV/0!	115kV to 230kV			#DIV/0!				#DIV/0!	View 230 kV circuit		
1.25				1.25				1.25			
#DIV/0!				#DIV/0!				#DIV/0!			
-				-				-			
-				-				-			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req



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-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #		
	Long Term Interest	
105	Less LTD Interest on Securitization Bonds	0
	Capitalization	
115	Less LTD on Securitization Bonds	0

Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements – Major	1.82%
Structures and Improvements – Other	2.26%
Communication Equipment	3.20%
Communication Equipment – Clearing	6.22%
Communication Equipment – Massed	6.22%
Communication Equipment – 25 Years	3.72%
Office Furniture and Equipment – EDP Hardware	27.38%
Office Furniture and Equipment – EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹ Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment – Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
 General Plant	
Land	
Land Rights	1.71%
Structures and Improvements – Major	1.95%
Structures and Improvements – Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment – EDP Hardware	15.26%
Office Furniture and Equipment – EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment – Massed	5.97%
Communication Equipment – 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹ Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On And After January 1, 2017

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment – Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.49%
Structures and Improvements – Major	2.38%
Structures and Improvements – Other	2.24%
Office Furniture and Equipment – 2012 and Prior	8.97%
Office Furniture and Equipment – 2013 and Subsequent	6.67%
Office Furniture and Equipment – EDP Hardware – 2012 and Prior	65.49%
Office Furniture and Equipment – EDP Hardware – 2013 and Subsequent	20.00%
Office Furniture and Equipment – EDP Fixed Location – 2012 and Prior	10.83%
Office Furniture and Equipment – EDP Fixed Location – 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment – 2012 and Prior	4.25%
Stores Equipment – 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment – 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment – 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment – Electric Vehicles	0.00%
Laboratory Equipment – 2012 and Prior	4.12%
Laboratory Equipment – 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment – 2012 and Prior	3.70%
Communication Equipment – 2013 and Subsequent	4.00%
Communication Equipment – Clearing	0.00%
Communication Equipment – Mased – 2012 and Prior	8.61%
Communication Equipment – Mased – 2013 and Subsequent	6.67%
Communication Equipment – 25 Years – 2012 and Prior	2.66%
Communication Equipment – 25 Years – 2013 and Subsequent	4.00%
Miscellaneous Equipment – 2012 and Prior	7.15%
Miscellaneous Equipment – 2013 and Subsequent	6.67%

¹ Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 10

**Incremental Undergrounding Costs of the
Garrisonville, Pleasant View, and NIVO Underground Projects**

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville	The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
Pleasant View	An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
NIVO	Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

Attachment 10 (Continued)

Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the notebelow from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description	Year
1	Enter the Rate Year	
	(In Dollars)	
		(4)
	(1)	(2)
	(3)	(4)
		Incremental Undergrounding Costs Revenue Requirement * Col. (3)
		(Col. (2))
2a	Project Name Garrisonville	UG Project Revenue Requirement 92.49%
2b	Pleasant View	23.37%
2c	NIVO	22.09%
		\$0
		\$0
		\$0

3	Total Incremental Undergrounding Costs Revenue Requirement	\$0
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NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)

Section 4 --Annual UG Transmission Rate

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	\$0
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	#DIV/0!

Attachment 10 (Continued)

Section 5 -- Billing

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

- B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided the UG Transmission Charge revenues for the applicable year the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

Virginia Electric and Power Company

Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years

Year =

Inst. 1	For each month enter the amount included in Electric Plant in Service attributable to the UG Project for the applicable month.
Inst. 2	For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
Inst. 3	For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
Inst. 4	For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement				Previous Year	Current Year												Amount
Line #s	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1													-	
2	Accumulated Depreciation	Note 1	Inst. 2													-	
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3	-												-	
4	Applicable Rate Base		Line (1 + 2 + 3)													-	
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)													-	
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))													#DIV/0!	
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)													#DIV/0!	
8	Total Income Tax Provision		Line (6 + 7)													#DIV/0!	
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)													#DIV/0!	
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)													0	
15	Future Value Factor (1+i)^24 months		Attachment 6													1.00000	
16	True-Up Adjustment		Line (14 * 15)													-	
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)													#DIV/0!	
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A																
Note 4	Line 122 = - These amounts do not include any True-Up Adjustments.																

Garrisonville UG Project Revenue Requirement				Previous Year	Current Year												Amount
Line #s	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1													-	
2	Accumulated Depreciation	Note 1	Inst. 2													-	
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3	-												-	
4	Applicable Rate Base		Line (1 + 2 + 3)													-	
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)													-	
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))													#DIV/0!	
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)													#DIV/0!	
8	Total Income Tax Provision		Line (6 + 7)													#DIV/0!	
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)													#DIV/0!	
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)													0	

15	Future Value Factor (1+i) ²⁴ months	Attachment 6		1.00000
16	True-Up Adjustment	Line (14 * 15)		-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable	Line (11 + 16)		<u>#DIV/0!</u>
Note 1	The value in the amount column is calculated using 13 month average balance.			
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.			
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A			
Note 4	Line 122 = - These amounts do not include any True-Up Adjustments.			

NIVO UG Project Revenue Requirement				Previous Year	Current Year												Amount
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3	-												-	-
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return		Line 4 * (Appendix A Line 129)														-
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7)														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+i) ²⁴ months		Attachment 6														1.00000
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														<u>#DIV/0!</u>
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																
Note 3	These amounts do not include any True-Up Adjustments.																

Virginia Electric and Power Company

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year =

- Inst. 1 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
- Inst. 2 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
- Inst. 3 For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement

Previous Year

Current Year

Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713
2	Accumulated Depreciation	Note 1	Inst. 1														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	-													-
4	Applicable Rate Base		Line (1 + 2 + 3) Line 4 *														86,031,713
5	Return	Note 3	(Appendix A Line 129 + Incentive)														-
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1 - (126 / (129 + Incentive)))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7)														#DIV/0!

9	Depreciation- Transmission	Inst. 1	
10	Property Tax	Inst. 3	
11	UG Project Revenue Requirement	Line (5 + 8 + 9 + 10)	#DIV/0!
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4	
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4	
14	True-Up Adjustment Before Interest for Previous Calendar Year	Line (13 - 12)	0
15	Future Value Factor (1+i)^24 months	Attachment 6	1.00000
16	True-Up Adjustment UG Project Revenue Requirement including True- up Adjustment, if applicable	Line (14 * 15)	-
17		Line (11 + 16)	#DIV/0!
Note 1	The value in the amount column is calculated using 13 month average balance.		
Note 2	The value in the amount column is calculated using average of beginning and end of year balances. Per FERC order in Docket		
Note 3	No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A		
Note 4	Line 122 = - These amounts do not include any True- Up Adjustments.		

**Garrisonville UG Project
Revenue Requirement**

Previous
Year

Current Year

Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173
2	Accumulated Depreciation	Note 1	Inst. 1														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	-												-	-
4	Applicable Rate Base		Line (1 + 2 + 3) Line 4 *														136,918,173
5	Return	Note 3	(Appendix A Line 129 + Incentive) Line 5 * Appendix A Line 137 * (1 - (126 / (129 + Incentive)))														-
6	Income Taxes associated with Equity Return Transmission	Note 3	Line 6 * Appendix A Line (138 / 139)														#DIV/0!
7	Related Income Tax Adjustments		Line (6 + 7)														#DIV/0!
8	Total Income Tax Provision		Inst.1														#DIV/0!
9	Depreciation-Transmission		Inst. 3														#DIV/0!
10	Property Tax UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
11	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															#DIV/0!
12	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															#DIV/0!
13	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
14	Future Value Factor (1+i)^24 months		Attachment 6														1.00000
15	True-Up Adjustment UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (14 * 15)														-
16			Line (11 + 16)														#DIV/0!

Note 1 The value in the amount column is calculated using 13 month average balance.

Note 2 The value in the amount column is calculated using average of beginning and end of year balances.

Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A

Note 4 Line 122 = - These amounts do not include any True-Up Adjustments.

NIVO UG Project Revenue Requirement

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year	Current Year												Amount
				Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
1	Electric Plant in Service	Note 1		10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838
2	Accumulated Depreciation	Note 1	Inst. 1														-
3	Deferred Income Taxes	Note 2	Inst. 2	-													-
4	Applicable Rate Base		Line (1 + 2 + 3) Line 4 * (Appendix A Line 129)														10,113,838
5	Return																-

6	Income Taxes associated with Equity Return Transmission	Line 5 * Appendix A Line 137 * (1- (126 / 129))	#DIV/0!
7	Related Income Tax Adjustments	Line 6 * Appendix A Line (138 / 139)	#DIV/0!
8	Total Income Tax Provision	Line (6 + 7)	#DIV/0!
9	Depreciation-Transmission	Inst. 1	-
10	Property Tax	Inst.	-
11	UG Project Revenue Requirement	Line (5 + 8 + 9 + 10)	#DIV/0!
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3	-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3	0
14	True-Up Adjustment Before Interest for Previous Calendar Year	Line (13 - 12)	0
15	Future Value Factor (1+i)^24 months	Attachment 6	1.00000
16	True-Up Adjustment UG Project Revenue Requirement including True-up Adjustment, if applicable	Line (14 * 15)	-
17		Line (11 + 16)	#DIV/0!
Note 1	The value in the amount column is calculated using 13 month average balance.		
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.		
Note 3	These amounts do not include any True-Up Adjustments.		

Attachment 11

Capital Investment Recovery of Previous Jointly-Owned Assets

Section 1 -- Purpose

This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power ") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is eligible for inclusion in Attachment 7, the capital investment revenue requirement for that segment or part shall not be determined under this Attachment 11 and Attachment 11A.

- a. Bath Assets
 - a.i 500 kV Bath-Lexington Transmission Line
 - a.ii 500 kV Bath-Valley Transmission Line
 - a.iii Bath Substation Transmission Assets
- Previous undivided ownership interest of Allegheny Generating Company in the following assets related to the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices (CCPDs), the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line and associated protective relaying, control and communications.

Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line	Description	Year	
1	Enter the Rate Year		
	(In Dollars)		
		(1)	(2)
		(3)	(4)
		Adjustment	Tota
		Factors	l
	Previous Jointly-Owned Assets Name	Capital Investment Revenue Requirement	
2a.i	500 kV Bath-Lexington Transmission Line	40.00%	\$0
2a.ii	500 kV Bath-Valley Transmission Line	40.00%	\$0
2a.iii	Bath Substation Transmission Assets	40.00%	\$0
3	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		\$0

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

Attachment 11 (Continued)

Section 4 --Previous Jointly-Owned Assets Monthly Charge

Line	Description	Amounts
4	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3) (dollars per year)	\$0
5	Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)	#DIV/0!

Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

Virginia Electric and Power Company

Attachment 11A - Previous Jointly-Owned Assets' Capital Investment Revenue Requirement

Year
=

Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month.
 Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month, and for each year enter the applicable depreciation expense.
 Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Previous Jointly-Owned Assets for December 31 of each year.
 Inst. 4 For each year enter the amount of Property Tax attributable to the Previous Jointly-Owned Assets.

a.i. Previous Jointly-Owned Assets (500 kV Bath-Lexington transmission line) Capital Investment Revenue Requirement				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes		Inst. 3 Line (1 + 2 + 3)														-
4	Applicable Rate Base		Line 4 * (Appendix A Line 129)														-
5	Return		Line 5 * Appendix A														-
6	Income Taxes associated with Equity Return		Line 135 * (1-(126 / 129))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7)														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+i)^24 months		Attachment 6														1.0000
16	True-Up Adjustment Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (14 * 15)														-
17			Line (11 + 16)														-

a.ii. Previous Jointly-Owned Assets (500 kV Bath-Valley transmission line) Capital Investment Revenue Requirement				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes		Inst. 3 Line (1 + 2 + 3)														-
4	Applicable Rate Base		Line 4 * (Appendix A Line 129)														-
5	Return		Line 5 * Appendix A														-
6	Income Taxes associated with Equity Return		Line 135 * (1-(126 / 129))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A														#DIV/0!

		139)		
8	Total Income Tax Provision	Line (6 + 7)		#DIV/0!
9	Depreciation-Transmission	Inst. 2		
10	Property Tax	Inst. 4		
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement	Line (5 + 8 + 9 + 10)		#DIV/0!
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2		
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2		
14	True-Up Adjustment Before Interest for Previous Calendar Year	Line (13 - 12)		0
15	Future Value Factor (1+i)^24 months	Attachment 6		1.0000
16	True-Up Adjustment Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable	Line (14 * 15)		-
17		Line (11 + 16)		-

a.iii. Previous Jointly-Owned Assets (Bath Substation Transmission Assets) Capital Investment Revenue Requirement				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes		Inst. 3														
4	Applicable Rate Base		Line (1 + 2 + 3) Line 4 * (Appendix A Line 129)														-
5	Return		Line 5 * Appendix A														-
6	Income Taxes associated with Equity Return		Line 135 * (1-(126 / 129)) Line 6 *														#DIV/0!
7	Transmission Related Income Tax Adjustments		Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7)														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+i)^24 months		Attachment 6														1.0000
16	True-Up Adjustment Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (14 * 15)														-
17			Line (11 + 16)														-

Note 1 The value in the amount column is calculated using 13 month average balance. These amounts do not include any True-Up Adjustments.

Note 2

**Virginia Electric and Power Company
ATTACHMENT H-16A**

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

Shaded cells are input cells

(000's)

Allocators

Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$ -
2	Less Generator Step-ups		Attachment 5	-
3	Net Transmission Wage Expenses		(Line 1 - 2)	-
4	Total Wages Expense		p354.28b/Attachment 5	-
5	Less A&G Wages Expense		p354.27b/Attachment 5	-
6	Total		(Line 4 - 5)	\$ -

7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	#DIV/0!
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Plant Allocation Factors				
8	Electric Plant In Service	(Notes A & Q)	p207.104.g/Attachment 5	#DIV/0!
9	Common Plant In Service - Electric		(Line 26)	#DIV/0!
10	Total Plant In Service		(Sum Lines 8 & 9)	#DIV/0!
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	#DIV/0!
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	#DIV/0!
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	#DIV/0!
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	#DIV/0!
15	Total Accumulated Depreciation		p219.29c/Attachment 5	#DIV/0!
16	Net Plant		(Line 10 - 15)	#DIV/0!
17	Transmission Gross Plant		(Line 31 - 30)	#DIV/0!
18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	#DIV/0!
19	Transmission Net Plant		(Line 44 - 30)	#DIV/0!
20	Net Plant Allocator	(Note B)	(Line 19 / 16)	#DIV/0!

Plant Calculations

Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	#DIV/0!
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	#DIV/0!
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	#DIV/0!
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	#DIV/0!
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	#DIV/0!
26	Common Plant (Electric Only)		p356/Attachment 5	#DIV/0!
27	Total General & Common		(Line 25 + 26)	#DIV/0!
28	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	#DIV/0!
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ -
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	#DIV/0!

Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	#DIV/0!
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	#DIV/0!
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	#DIV/0!
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	#DIV/0!
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	#DIV/0!
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	#DIV/0!
38	Accumulated Common Amortization - Electric		(Line 13)	#DIV/0!
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	#DIV/0!
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	#DIV/0!
41	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
42	General & Common Allocated to Transmission		(Line 40 * 41)	#DIV/0!
43	TOTAL Accumulated Depreciation		(Line 35 + 42)	#DIV/0!
44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	#DIV/0!

Adjustment To Rate Base

Accumulated Deferred Income Taxes					
45	Average Balance	(Note U)	Attachment 1	\$	-
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5		#DIV/0!
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45 + 45A)		#DIV/0!
Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment O&M Reserves					
47	Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment O&M Reserves		Attachment 5		#DIV/0!
Unamortized Excess/Deficient Deferred Income Taxes					
47A	Unamortized Exc/Def Deferral		Attachment 5	\$	-
Prepayments					
48	Prepayments	(Notes A & R)	Attachment 5		#DIV/0!
49	Total Prepayments Allocated to Transmission		(Line 48)		#DIV/0!
Materials and Supplies					
50	Undistributed Stores Exp	(Notes A & R)	Attachment 5	\$	-
51	Wage & Salary Allocation Factor		(Line 7)		#DIV/0!
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)		#DIV/0!
53	Transmission Materials & Supplies	(Note A)	Attachment 5		0
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)		#DIV/0!
Cash Working Capital					
55	Transmission Operation & Maintenance Expense		(Line 85)		#DIV/0!
56	1/8th Rule		x 1/8		12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)		#DIV/0!
Network Credits					
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
60	Net Outstanding Credits		(Line 58 - 59)		0
Electric Plant Acquisition Adjustments Approved by FERC					
60A	Acquisition Adjustments Amount		Attachment 5	\$	-
60B	Accumulated Provision for Amortization of Line 60A Amount		Attachment 5		-
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	\$	-
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60C)		#DIV/0!
62	Rate Base		(Line 44 + 61)		#DIV/0!
O&M					
Transmission O&M					
63	Transmission O&M		p321.112.b/Attachment 5	\$	-
64	Less GSU Maintenance		Attachment 5		-
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5		0
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data		0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$	-
Allocated General & Common Expenses					
68	Common Plant O&M	(Note A)	p356		0
69	Total A&G		Attachment 5		0
70	Less Property Insurance Account 924		p323.185b		0
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5		0
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5		0
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5		0
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$	-
75	Wage & Salary Allocation Factor		(Line 7)		#DIV/0!
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)		#DIV/0!
Directly Assigned A&G					
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$	-
78	General Advertising Exp Account 930.1	(Note K)	p323.191b		0
79	Subtotal - Transmission Related		(Line 77 + 78)		0
80	Property Insurance Account 924		p323.185b		0
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5		0
82	Total		(Line 80 + 81)		0
83	Net Plant Allocation Factor		(Line 20)		#DIV/0!
84	A&G Directly Assigned to Transmission		(Line 82 * 83)		#DIV/0!
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)		#DIV/0!

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ -
87	Less: GSU Depreciation		Attachment 5	0
88	Less Interconnect Facilities Depreciation		Attachment 5	0
89	Extraordinary Property Loss		Attachment 5	#DIV/0!
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	#DIV/0!
90A	Amortization of Acquisition Adjustments		Attachment 5	-
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	0
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	0
93	Total		(Line 91 + 92)	0
94	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	#DIV/0!
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	#DIV/0!
101	Total Transmission Depreciation & Amortization		(Line 90 + 90A + 95 + 100)	#DIV/0!

Taxes Other than Income

102	Taxes Other than Income		Attachment 2	#DIV/0!
103	Total Taxes Other than Income		(Line 102)	#DIV/0!

Return / Capitalization Calculations

Long Term Interest				
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$ -
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	\$ -
107	Preferred Dividends	(Note T), enter positive	p118.29c	
Common Stock				
108	Proprietary Capital		p112.16c,d/2	
109	Less Preferred Stock	(Note T), enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	
111	Common Stock		(Sum Lines 108 to 110)	\$ -
Capitalization				
112	Long Term Debt		p112.24c,d/2	
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	0
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2	
118	Common Stock		(Line 111)	0
119	Total Capitalization		(Sum Lines 116 to 118)	\$ -
120	Debt %	Total Long Term Debt	(Line 116 / 119)	0.0%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	0.0%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0000
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	(Note J) Fixed	0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0000
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0000
129	Total Return (R)		(Sum Lines 126 to 128)	0.0000
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	#DIV/0!

Composite Income Taxes

Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	0.00%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		0.00%
135	T/(1-T)			0.00%
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ -
136A	Other Income Tax Adjustments		Attachment 5	\$ -
137	T/(1-T)		(Line 135)	0.00%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ -
139	Transmission Income Taxes - Equity Return =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	$[Line\ 135 * 130 * (1-(126 / 129))]$	#DIV/0!
140	Total Transmission Income Taxes		(Line 138 + 139)	#DIV/0!
REVENUE REQUIREMENT				
Summary				
141	Net Property, Plant & Equipment		(Line 44)	#DIV/0!
142	Adjustment to Rate Base		(Line 61)	#DIV/0!
143	Rate Base		(Line 62)	#DIV/0!
144	O&M		(Line 85)	#DIV/0!
145	Depreciation & Amortization		(Line 101)	#DIV/0!
146	Taxes Other than Income		(Line 103)	#DIV/0!
147	Investment Return		(Line 130)	#DIV/0!
148	Income Taxes		(Line 140)	#DIV/0!
149				
150	Revenue Requirement		(Sum Lines 144 to 149)	#DIV/0!
Acquisition Adjustments Revenue Requirement				
150A	Acquisition Adjustments Return		Line 129 * (60C + 45A)	#DIV/0!
150B	Acquisition Adjustments Income Taxes		$[Line\ 135 * 150A * (1 - (126 / 129))]$	#DIV/0!
150C	Amortization of Acquisition Adjustments		(Line 90A)	-
150D	Acquisition Adjustments Revenue Requirement		(Line 150A + 150B + 150C)	#DIV/0!
Net Plant Carrying Charge				
151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement		(Line 150 - 150D)	#DIV/0!
152	Net Transmission Plant		(Line 24 - 35)	#DIV/0!
153	Net Plant Carrying Charge without Acquisition Adjustments		(Line 151 / 152)	#DIV/0!
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation		$(Line\ 151 - 86) / 152$	#DIV/0!
155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes		$(Line\ 150 - 86 - 90A - 130 - 140) / 152$	#DIV/0!
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return, Income Taxes, and Amortization of Acquisition Adjustments		(Line 150 - 147 - 148 - 90A)	#DIV/0!
157	Increased Return and Taxes		Attachment 4	#DIV/0!
158	Net Revenue Requirement excluding Acquisition Adjustments Rev. Req. with 100 Basis Point increase in ROE		(Line 156 + 157)	#DIV/0!
159	Net Transmission Plant		(Line 152)	#DIV/0!
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments		(Line 158 / 159)	#DIV/0!
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation		$(Line\ 158 - 86) / 159$	#DIV/0!
162	Revenue Requirement		(Line 150)	#DIV/0!
163	True-up Adjustment		Attachment 6	-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7	-
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5	-
166	Revenue Credits		Attachment 3	-
167	Interest on Network Credits		PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)		(Line 162 + 163 + 164 + 165 + 166 + 167)	#DIV/0!
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	0.0
170	Rate (\$/MW-Year)		(Line 168 / 169)	#DIV/0!
171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	#DIV/0!

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

END PRINT RANGE ABOVE HASHED LINE -- NO FORMULA COMPONENTS ARE BELOW.

Virginia Electric and Power Company
Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year
(In Thousands)

Current Year:

Wage and Salary Allocator from Line 7 of Appendix A for the Current Year
Gross Plant Allocator from Line 18 of Appendix A for the Current Year

(A) Line	(B)	(C) Account 190	(D) Account 282	(E) Account 283	(F) Total	Transmission		(I) Transmission Total
						(G) Allocation / Assignment Method	(H) Allocation / Assignment %	
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission				-	Assigned	100.0000%	-
2	Liberalized Depreciation - General Plant				-	Wages & Salaries	0.0000%	-
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)				-	Wages & Salaries	0.0000%	-
4	Liberalized Depreciation - Computer Software (Tax Depreciation)				-	Wages & Salaries	0.0000%	-
5	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$ -	\$ -		\$ -			\$ -
ADIT - Plant Related Other than Liberalized Depreciation								
6	Transmission Plant (net of GSU/GI Proportion)				-	Assigned	100.0000%	-
7	General Plant				-	Wages & Salaries	0.0000%	-
8	Plant - Other				-	Gross Plant	0.0000%	-
9	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$ -	\$ -	\$ -	\$ -			\$ -
ADIT - Not Plant Related								
10	Employee Benefits				-	Wages & Salaries	0.0000%	-
11	Other Operating				-	Wages & Salaries	0.0000%	-
12	Total Not Plant Related (Sum of Lines 10 - 11)	\$ -	\$ -	\$ -	\$ -			\$ -
13	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$ -	\$ -	\$ -	\$ -			\$ -
Reconciliation to FERC Form 1 Accounts:								
14	Liberalized Depreciation not Allocated or Assigned to Transmission							
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments							
16	Excluded Amounts (see Explanations below)							
17	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)	-	-	-	-			
18	Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$ -	\$ -	\$ -	\$ -			

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission
Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation
Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.
Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C
Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109

Virginia Electric and Power Company

Attachment 1 -- Continued

(In Thousands)

Line

ADIT Summary and Calculation of Average Balance

<u>Description</u>	<u>Balance Date</u>	<u>Amount</u>
19 Transmission Total ADIT from Attachment 1, Line 13	December 31 of the Current Year	\$ -
20 Transmission Total ADIT from Attachment 1A, Line 13 (Note 1)	December 31 of the Previous Year	
21 Average Balance for Entry on Line 45 of Appendix A		\$ -

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

<u>Item</u>	<u>Amortization</u>
22 Amortization of Transmission Related for Entry on Line 136 of Appendix A	
23 Amortization, Other	\$ -
24 Current Year Amortization (Line 22 + 23)	\$ -
25 Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	
26 Difference (Line 24 - 25) (Must be Zero)	\$ -

Note (1): For the true-up of 2017 only, the value entered on Line 20 shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2011

Virginia Electric and Power Company
Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year
(In Thousands)

Previous Year:

For the true-up of 2017, this Attachment 1A shall not be populated. The December 31, 2016 ADIT balance used in Attachment 1 of the 2017 true-up population shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year
Gross Plant Allocator from Line 18 of Appendix A for the Previous Year

(A) <u>Line</u>	(B)	(C) <u>Account 190</u>	(D) <u>Account 282</u>	(E) <u>Account 283</u>	(F) <u>Total</u>	Transmission		(I) <u>Transmission Total</u>
						(G) <u>Allocation / Assignment Method</u>	(H) <u>Allocation / Assignment %</u>	
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission				-	Assigned	100.0000%	-
2	Liberalized Depreciation - General Plant				-	Wages & Salaries	0.0000%	-
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)				-	Wages & Salaries	0.0000%	-
4	Liberalized Depreciation - Computer Software (Tax Depreciation)				-	Wages & Salaries	0.0000%	-
5	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$ -	\$ -		\$ -			\$ -
ADIT - Plant Related Other than Liberalized Depreciation								
6	Transmission Plant (net of GSU/GI Proportion)				-	Assigned	100.0000%	-
7	General Plant				-	Wages & Salaries	0.0000%	-
8	Plant - Other				-	Gross Plant	0.0000%	-
9	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$ -	\$ -	\$ -	\$ -			\$ -
ADIT - Not Plant Related								
10	Employee Benefits				-	Wages & Salaries	0.0000%	-
11	Other Operating				-	Wages & Salaries	0.0000%	-
12	Total Not Plant Related (Sum of Lines 10 - 11)	\$ -	\$ -	\$ -	\$ -			\$ -
13	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$ -	\$ -	\$ -	\$ -			\$ -
Reconciliation to FERC Form 1 Accounts:								
14	Liberalized Depreciation not Allocated or Assigned to Transmission							
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments							
16	Excluded Amounts (see Explanations below)							
17	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)	-	-	-	-			-
18	Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$ -	\$ -	\$ -	\$ -			\$ -

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2019 and Later and True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year:
 Line 2 Number of Days in Year: (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	-	Dec	 					-
4	-	Jan	 	-	-	-	-	-
5	-	Feb	 	-	307	-	-	-
6	-	Mar	 	-	276	-	-	-
7	-	Apr	 	-	246	-	-	-
8	-	May	 	-	215	-	-	-
9	-	Jun	 	-	185	-	-	-
10	-	Jul	 	-	154	-	-	-
11	-	Aug	 	-	123	-	-	-
12	-	Sep	 	-	93	-	-	-
13	-	Oct	 	-	62	-	-	-
14	-	Nov	 	-	32	-	-	-
15	-	Dec	 	-	1	-	-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							-

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 3 Amount from col. 3, line 3.
- Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.
- Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
- Col. 8, Line 17 Col. 8, Line 15 multiplied by line 16.

Attachment 1B (Continued)

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Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments and 1 1A Only When the Formula Rate Population is to Calculate a Projected ATRR: -

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Current month change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by Col. 6.
- Col. 8, Line 1 Amount from col. 3, line 1.
- Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month.
- Col. 8, Line 14 Col. 8, Line 13.

Attachment 1B (Continued)

-

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

(1) Line	(2) Year	(3) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR: -

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

(1) Line	(2) Year	(3) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR: -

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2018
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2018

If the formula rate population is for determining the 2018 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2018 with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2018.

Sheet 1 of 4

Line 1 True-up Year: 2018
 Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

Line	(1) Year	(2) Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	2017	Dec										-
4	2018	Jan		-		-	-	-	-		-	-
5	2018	Feb		-		-	-	-	-		-	-
6	2018	Mar		-		-	-	-	-		-	-
7	2018	Apr		-		-	-	-	-		-	-
8	2018	May		-		-	-	-	-		-	-
9	2018	Jun		-		-	-	-	-		-	-
10	2018	Jul		-		-	-	-	-		-	-
11	2018	Aug		-		-	-	-	-		-	-
12	2018	Sep		-		-	-	-	-		-	-
13	2018	Oct		-		-	-	-	-		-	-
14	2018	Nov		-		-	-	-	-		-	-
15	2018	Dec		-		-	-	-	-		-	-
15a	Pre-change -- Average of Actual ADIT Balance from Col.12, December 31, 2017 and December 31, 2018											-
15b	177 Days Divided by 365 Days											48.49%
15c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (15a X 15b)											-
15d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
15e	188 Days Divided by 365 Days											51.51%
15f	Component of ADIT Balance Attributable to June 27 Through December 31 (15d X 15e)											-
15g	Pre-change Component plus Post-change Component (15c + 15f)											-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											#DIV/0!
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).		
Col. 4	Monthly change in ADIT balance.		
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 15b	Effective date of change is June 27, 2018.
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 15d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula).
Col. 11	The sum of col. 8, col. 9, and col. 10.		
Col. 12, Line 3	Amount from col. 3, line 3.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2018 (Continued)

2018

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a									Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018			-
13b									177 Days Divided by 365 Days			48.49%
13c									Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)			-
13d									Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018			-
13e									188 Days Divided by 365 Days			51.51%
13f									Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)			-
13g									Pre-change Component plus Post-change Component (13c + 13f)			-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 13d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 12, Line 14	Amount from col. 12, line 13g.

Attachment 1C - 2018 (Continued)**2018**

Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).

The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018											-
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Attachment 1C - 2018 (Continued)**2018**

Sheet 4 of 4

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).

The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018											-
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
 Line 2 Number of Days in Year: 0 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	-	Dec	 									-
4	-	Jan	 	-	 	-	-	-	-	 	-	-
5	-	Feb	 	-	 	-	-	-	-	 	-	-
6	-	Mar	 	-	 	-	-	-	-	 	-	-
7	-	Apr	 	-	 	-	-	-	-	 	-	-
8	-	May	 	-	 	-	-	-	-	 	-	-
9	-	Jun	 	-	 	-	-	-	-	 	-	-
10	-	Jul	 	-	 	-	-	-	-	 	-	-
11	-	Aug	 	-	 	-	-	-	-	 	-	-
12	-	Sep	 	-	 	-	-	-	-	 	-	-
13	-	Oct	 	-	 	-	-	-	-	 	-	-
14	-	Nov	 	-	 	-	-	-	-	 	-	-
15	-	Dec	 	-	 	-	-	-	-	 	-	-

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 3 Amount from col. 3, line 3.
- Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
- Col. 12, Line 17 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

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Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

Line	(1) Year	(2) Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 1 Amount from col. 3, line 1.
- Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 14 Amount from col. 12, line 13.

Attachment 1C (Continued)

-
Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
(000's)

<i>Other Taxes</i>	<i>Page 263 Col (j)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	#DIV/0!	100.0000%	#DIV/0!
1a Other Plant Related Taxes	0	#DIV/0!	#DIV/0!
2			-
3			-
4			-
5			-
Total Plant Related	#DIV/0!		#DIV/0!
Labor Related		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment			
Total Labor Related	\$ -	#DIV/0!	#DIV/0!
Other Included		Gross Plant Allocator	
7 Sales and Use Tax			
Total Other Included	\$ -	#DIV/0!	#DIV/0!
Total Included	#DIV/0!		#DIV/0!
Currently Excluded			
8 Business and Occupation Tax - West Virginia			
9 Gross Receipts Tax			
10 IFTA Fuel Tax			
11 Property Taxes - Other	#DIV/0!		
12 Property Taxes - Generator Step-Ups and Interconnects	0		
13 Sales and Use Tax - not allocated to Transmission			
14 Sales and Use Tax - Retail			
15 Other			
16			
17			
18			
19			
20			
21 Total "Other" Taxes (included on p. 263)	#DIV/0!		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>#DIV/0!</u>		
23 Difference	#DIV/0!		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
(000's)

Directly Assigned Property Taxes

Production Property Tax	
Transmission Property Tax	
GSU/Interconnect Facilities	
Distribution Property tax	
General Property Tax	
Total check	-

Allocation of General Property Tax to Transmission

General Property Tax	\$	-
Wages & Salary Allocator		#DIV/0!
Trans General		#DIV/0!

<u>Total Transmission Property Taxes</u>		
Transmission	\$	-
General		#DIV/0!
Total Transmission Property Taxes		#DIV/0!

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
(000's)

		Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related (Note 3)			-
2	Total Rent Revenues (Sum Lines 1)	-	-	-
Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)			-
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)			-
6	PJM Transitional Revenue Neutrality (Note 1)			-
7	PJM Transitional Market Expansion (Note 1)			-
8	Professional Services (Note 3)			-
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)			-
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	-	-	-
12	Less line 14g	-	-	-
13	Total Revenue Credits	-	-	-
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	-	-	-
14b	Costs associated with revenues in line 14a			-
14c	Net Revenues (14a - 14b)	-	-	-
14d	50% Share of Net Revenues (14c / 2)	-	-	-
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	-	-	-
14g	Line 14f less line 14a	-	-	-

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10. Notwithstanding the above, the revenue crediting of the Previous Jointly-Owned Assets shall be in accordance with section 6 of Attachment 11.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
(000's)

A	Return and Taxes with Basis Point increase in ROE	Basis Point increase in ROE and Income Taxes	(Line 130 + 140)	#DIV/0!
B		100 Basis Point increase in ROE (Note J from Appendix A)	Fixed	1.00%
Return Calculation				
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT	Appendix A	(Line 44 + 61 - 60C - 45A)	#DIV/0!
104	Long Term Interest	Long Term Interest	p117.62c through 67c	0
105		Less LTD Interest on Securitized (Note P)	Attachment 8	0
106		Long Term Interest	(Line 104 - 105)	0
107	Preferred Dividends	enter positive	p118.29c	0
108	Common Stock	Proprietary Capital	p112.16c,d/2	0
109		Less Preferred Stock	(Line 117)	0
110		Less Account 219 - Accumulated Other Comprehensive Income	p112.15c,d/2	0
111		Common Stock	(Sum Lines 108 to 110)	0
112	Capitalization	Long Term Debt	p112.24c,d/2	0
113		Less Loss on Reacquired Debt	p111.81c,d/2	0
114		Plus Gain on Reacquired Debt	p113.61c,d/2	0
115		Less LTD on Securitization Bonds	enter negative Attachment 8	0
116		Total Long Term Debt	(Sum Lines 112 to 115)	0
117		Preferred Stock	p112.3c,d/2	0
118		Common Stock	(Line 111)	0
119		Total Capitalization	(Sum Lines 116 to 118)	0
120		Debt %	Total Long Term Debt (Line 116 / 119)	0.0%
121		Preferred %	Preferred Stock (Line 117 / 119)	0.0%
122		Common %	Common Stock (Line 118 / 119)	0.0%
123		Debt Cost	Total Long Term Debt (Line 106 / 116)	0.0000
124		Preferred Cost	Preferred Stock (Line 107 / 117)	0.0000
125		Common Cost	Common Stock Appendix A Line 125 + 100 Basis Points	0.1240
126		Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 120 * 123)	0.0000
127		Weighted Cost of Preferred	Preferred Stock (Line 121 * 124)	0.0000
128		Weighted Cost of Common	Common Stock (Line 122 * 125)	0.0000
129	Total Return (R)		(Sum Lines 126 to 128)	0.0000
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	#DIV/0!
Composite Income Taxes				
131	Income Tax Rates	FIT=Federal Income Tax Rate		0.0000
132		SIT=State Income Tax Rate or Composite		0.0000
133		p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.0000
134		T	$T = 1 - \frac{((1 - SIT) * (1 - FIT))}{(1 - SIT * FIT * p)}$	0.0000
135		T / (1-T)		0.0000
136	Transmission Related Income Tax Adjustments			
136A	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ -
137	Other Income Tax Adjustments		Attachment 5	\$ -
138	T/(1-T)		(Line 135)	0.00%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ -
139	Transmission Income Taxes - Equity Return =	CIT=(T/(1-T)) * Investment Return * (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]	#DIV/0!
140	Total Transmission Income Taxes		(Line 138 + 139)	#DIV/0!

Electric / Non-electric Cost Support			Previous Year	Current Year												Average	Non-electric Portion	Details	
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec			
Plant Allocation Factors																			
8	Electric Plant in Service	(Notes A & Q)	p207.104g/Plant-Acc. Deprc Wkst														#DIV/0!	0	
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	p219.29c														#DIV/0!	0	
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c														#DIV/0!	0	Respondent is Electric Utility only.
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356														#DIV/0!	0	
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356														#DIV/0!	0	
Plant in Service																			
21	Transmission Plant in Service	(Notes A & Q)	p207.58 g/Trans.Input Sht														#DIV/0!	0	
15	Generator Step-Ups		Trans. Input Sht														#DIV/0!	0	
23	Generator Interconnect Facilities		Input Sht														#DIV/0!	0	
25	General & Intangible		p205.9 g & p207.99 g/G&I Wkst														#DIV/0!	0	
26	Common Plant (Electric Only)	(Notes A & Q)	p356														#DIV/0!	0	
Accumulated Depreciation																			
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25 c/Trans.Input Sht														#DIV/0!	0	
33	Transmission Accumulated Depreciation - Generator Step-Ups		CSU Input Sht														#DIV/0!	0	
34	Transmission Accumulated Depreciation - Interconnection Facilities		Input Sht														#DIV/0!	0	
36	Accumulated General Depreciation	(Notes A & Q)	p219.28 b														#DIV/0!	0	
Materials and Supplies																			
50	Undistributed Stores Exp	(Notes A & R)	p227.16 b&c														-	0	Respondent is Electric Utility only.
	Materials & Supplies Assigned to Transmission Construction (Estimated)	(Note A)	M&S Input Sht														-	0	
	Materials & Supplies Assigned to Transmission O&M (Estimated)	(Note A)	p227.8 b&c														-	0	
53	Transmission Materials & Supplies																-	0	
Allocated General & Common Expenses																			
68	Common Plant O&M	(Note A)	p356														-	0	
Depreciation Expense																			
96	Depreciation-Transmission	(Note A)	p336.7 b&c														Electric	0	
91	Depreciation-General	(Note A)	CSU															0	
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5															0	Respondent is Electric Utility only.
87	Depreciation - Generator Step-Ups																	0	
88	Depreciation - Interconnection Facilities																	0	
95	Common Depreciation - Electric Only	(Note A)	p336.11 b														-	0	
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d														-	0	

O&M Expenses			Previous Year	Current Year												Totals	Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec		
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht														-	0
64	Generator Step-Ups		Input Sheet														-	0
65	Transmission by Others		p321.96.b														-	0

Wages & Salary			Previous Year	Current Year												Totals	Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec		
4	Total Wage Expense	(Note A)	p354.27b/Trans. Wkst														0	0
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wkst														0	0
1	Transmission Wages	(Note A)	p354.27b/Trans. Wkst														0	0
2	Generator Step-Ups		Trans. Wkst														0	0

Transmission / Non-transmission Cost Support			Previous Year	Current Year												Average	Non-transmission Related	Details		
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec				
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d														-	0	Specific identification based on plant records. The following plant investments are included: Chickahominy-Skiffes Creek, Landstown Sub, On-Ocoquan-Pohick-Van Dorn RW, Transmission Easements (Pender-Oakton, Yorktown)	
																	Form 1 Amount	Transmission Related	Non-transmission Related	Enter Details

EPRI Dues Cost Support			Previous Year	Current Year												Form 1 Amount	EPRI Dues	Details	
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec			
73	Less EPRI Dues	(Note D)	p352.353/Attachment 5														-	0	See Form 1

based on plant records.

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p232.189b/Attachment 5			0	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p232.189b/Attachment 5			0	

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	Attachment 5			-	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT-State Income Tax Rate or Composite	(Note I)		Va	NC	Wva			Enter Calculation 0.00%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p232.191b			-	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities
					None

Includes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003.

Instructions:
 1 Remove all investment below 69 KV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process
 2 If unable to determine the investment below 69KV in a substation with investment of 69 KV and higher as well as below 69 KV, the following formula will be used:
 Example
 A Total investment in substation 1,000,000
 B Identifiable investment in Transmission (provide workpapers) 500,000
 C Identifiable investment in Distribution (provide workpapers) 400,000
 D Amount to be excluded (A x (C / (B + C))) 444,444

Add more lines if necessary

Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment Related Account-242-Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation Assignment Method	Allocation	Transmission-Related Amount	Details
47	Transmission-Related Assets/Unfunded Reserves Account-242-Reserves (e)	(Notes A & F)		Enter \$	Enter \$					
	Other Regulatory Assets/Deferred Workers Compensation Expense (192.3)		p232b&f (Enter Positive)	\$ -	\$ -	\$ -	Wages & Salaries	#DIV/0!	#DIV/0!	
	Miscellaneous Deferred Debts-Workers Compensation Reserve (196)		p233b&f (Enter Positive)	\$ -	\$ -	\$ -	Wages & Salaries	#DIV/0!	#DIV/0!	
	Miscellaneous Deferred Debts-Other Post Retirement Benefits (196)		p233b&f (Enter Positive)	\$ -	\$ -	\$ -	Wages & Salaries	#DIV/0!	#DIV/0!	
	Miscellaneous Deferred Debts-Pension Asset (196)		p233b&f (Enter Positive)	\$ -	\$ -	\$ -	Wages & Salaries	#DIV/0!	#DIV/0!	
	Accumulated Provision for Property Insurance Account (228.1)		p112.228c (Enter Negative)	\$ -	\$ -	\$ -	Gross Plant	#DIV/0!	#DIV/0!	
	Accumulated Provision for Injuries and Damages Account (228.2)		p112.228c (Enter Negative)	\$ -	\$ -	\$ -	Wages & Salaries	#DIV/0!	#DIV/0!	
	Accumulated Provision for Pensions and Benefits Account (228.3)		p112.228c (Enter Negative)	\$ -	\$ -	\$ -	Wages & Salaries	#DIV/0!	#DIV/0!	
	Accumulated Miscellaneous Operating Provisions (228.4)		p112.228c (Enter Negative)	\$ -	\$ -	\$ -	Wages & Salaries	#DIV/0!	#DIV/0!	
	Other Deferred Credits-Pension Obligations (253)		p269b&f (Enter Negative)	\$ -	\$ -	\$ -	Wages & Salaries	#DIV/0!	#DIV/0!	
	Other Regulatory Liabilities (254)		p272b&f (Enter Negative)	\$ -	\$ -	\$ -	Wages & Salaries	#DIV/0!	#DIV/0!	
	Total Transmission-Related Assets/Unfunded Reserves								#DIV/0! To line 47	
	Directly Assignable to Transmission			\$ -	\$ -	\$ -	100%	#DIV/0!	#DIV/0!	
	Labor-Related- General plant related or Common-Plant related			\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	
	Plant-Related			\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	
	Other			\$ -	\$ -	\$ -	0.00%	#DIV/0!	#DIV/0!	
	Total Transmission-Related Reserves			\$ -	\$ -	\$ -		#DIV/0!	To line-47	

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Fixed Prepayments Exclusion Amount ¹	Details
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242							To Line 48
	Prepayments Account 165		p111.576c			\$ -	\$ 3,980	#DIV/0! #DIV/0! #DIV/0! #DIV/0!
	Prepaid Pensions if not included in Prepayments					\$ -	\$ -	#DIV/0! #DIV/0!

¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Instruction:
 If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
	Network Credits						General Description of the Credits
58	Outstanding Network Credits	(Note N)	From PJM		\$ -		
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM		\$ -		None

Add more lines if necessary

Extraordinary Property Loss							Amount	Number of years	Amortization
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest		
89									#DIV/0!

Interest on Outstanding Network Credits Cost Support				Description of the Interest on the Credits	
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	General Description of the Credits
				Enter \$	None
Add more lines if necessary					

Facility Credits under Section 30.9 of the PJM OATT.				Amount	Description & PJM Documentation
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.				OEO/CNEMC Transmission Charges from PJM Invoices

PJM Load Cost Support				1 CP Peak	Description & PJM Documentation
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
	Network Zonal Service Rate			Enter	
169	1 CP Peak	(Note L)	PJM Data		

A&G Expenses - Other Post Employment Benefits				Amount
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Total A&G Expenses		p323, 197b	
	Less OPEB Current Year			
	Plus: Stated OPEB		Fixed (from FERC accepted § 205 Filing)	
69	Current Year Total A&G Expenses			

Interest on Long-Term Debt				Amount
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Interest on Long-Term Debt		p117, 62c through 67c	
104	Less Interest on Short-Term Debt Included in Account 430			
	Total Interest on Long-Term Debt			

Income Tax Adjustments				Transmission Depreciation Expense Amount	Tax Rate	Amount to Line 136A	Beginning Year Balance	End of Year Balance	Average
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Rate	Amount	Balance	Balance	Amount
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below		0.00%	\$ -			
	Amortization of Excess/Deficient Deferred Taxes - Transmission Component								
	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Negative)						\$ -
	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Positive)						\$ -
136A	Total Other Income Tax Adjustments to Line 136A					\$ -			\$ -
47A	Unamortized Exc/Def Deferral to Line 47A								\$ -
Inst. 1	The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.								
Inst. 2	Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.								
Inst. 3	Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exc/Def Deferrals") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exc/Def Deferral will be reduced by any offsetting balance of a previous Exc/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exc/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exc/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.								
Inst. 4	The Beginning Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.								

Electric Plant Acquisition Adjustments Approved by FERC				Previous Year	Current Year											Average	Non-electric Portion	Details	
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec			
60A	Acquisition Adjustments Amount		Inst. 1															0	
60B	Accumulated Provision for Amortization of Line 60A Amount		Inst. 2															0	
90A	Amortization of Acquisition Adjustments Amount		Inst. 3																
45A	Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments	Note 1	Inst. 4															#DIV/0!	
Inst. 1	For each month enter the amount included in FERC Account 114 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.																		
Inst. 2	For each month enter the amount included in FERC Account 115 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.																		
Inst. 3	For each year enter the amount of amortization included in FERC Account 405 attributable to the Wheeler Line Acquisition Adjustment but exclude the portion of any such amount that is amortized prior to the effective date.																		
Inst. 4	For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Wheeler Line Acquisition Adjustment for the applicable year.																		
Note 1	This amount is not to be included in the ADIT allocated to transmission shown on line 45 but is to be included on line 45A only if the associated acquisition adjustment is approved by the FERC.																		

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	
C	Difference (A-B)	-
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment (C*D)	-

Where:

i = interest rate as described in (iii) above.

**Virginia Electric and Power Company
ATTACHMENT H-16A**

Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

Formula Line				
3	A	154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation	#DIV/0!
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation	#DIV/0!
5	C		Line B less Line A	#DIV/0!

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	#DIV/0!
---	---	-----	---	---------

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

These Three Columns are Repeated to Provide Line Number References on All Pages		Project A				Project A-1					
10	11 Schedule 12 (Yes or No)	11 Schedule 12 (Yes or No)	b0217 Upgrade Mt.Storm - Doubs 500 kV			b0217 Upgrade Mt.Storm - Doubs 500 kV Replace Capacitors					
12 Life	12 Life	12 Life	#DIV/0!			#DIV/0!					
13 FCR W/O incentive Line 3	13 FCR W/O incentive Line 3	13 FCR W/O incentive Line 3	#DIV/0!			#DIV/0!					
14 Incentive Factor (Basis Points /100)	14 Incentive Factor (Basis Points /100)	14 Incentive Factor (Basis Points /100)	#DIV/0!			#DIV/0!					
15 FCR W incentive L.13 +(L.14*L.5)	15 FCR W incentive L.13 +(L.14*L.5)	15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!			#DIV/0!					
16 Investment	16 Investment	16 Investment	#DIV/0!			#DIV/0!					
17 Annual Depreciation Exp	17 Annual Depreciation Exp	17 Annual Depreciation Exp	#DIV/0!			#DIV/0!					
18 In Service Month (1-12)	18 In Service Month (1-12)	18 In Service Month (1-12)	#DIV/0!			#DIV/0!					
19	19	19	Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006	20	W / O incentive	2006	-	-	-	-	-	-	-
21 W incentive	2006	21	W incentive	2006	-	-	-	-	-	-	-
22 W / O incentive	2007	22	W / O incentive	2007	-	-	-	-	-	-	-
23 W incentive	2007	23	W incentive	2007	-	-	-	-	-	-	-
24 W / O incentive	2008	24	W / O incentive	2008	-	-	-	-	-	-	-
25 W incentive	2008	25	W incentive	2008	-	-	-	-	-	-	-
26 W / O incentive	2009	26	W / O incentive	2009	-	-	-	-	-	-	-
27 W incentive	2009	27	W incentive	2009	-	-	-	-	-	-	-
28 W / O incentive	2010	28	W / O incentive	2010	-	-	-	-	-	-	-
29 W incentive	2010	29	W incentive	2010	-	-	-	-	-	-	-
30 W / O incentive	2011	30	W / O incentive	2011	-	-	-	-	-	-	-
31 W incentive	2011	31	W incentive	2011	-	-	-	-	-	-	-
32 W / O incentive	2012	32	W / O incentive	2012	-	-	-	-	-	-	-
33 W incentive	2012	33	W incentive	2012	-	-	-	-	-	-	-
34 W / O incentive	2013	34	W / O incentive	2013	-	-	-	-	-	-	-
35 W incentive	2013	35	W incentive	2013	-	-	-	-	-	-	-
36 W / O incentive	2014	36	W / O incentive	2014	-	-	-	-	-	-	-
37 W incentive	2014	37	W incentive	2014	-	-	-	-	-	-	-
38 W / O incentive	2015	38	W / O incentive	2015	-	-	-	-	-	-	-
39 W incentive	2015	39	W incentive	2015	-	-	-	-	-	-	-
40 W / O incentive	2016	40	W / O incentive	2016	-	-	-	-	-	-	-
41 W incentive	2016	41	W incentive	2016	-	-	-	-	-	-	-
42 W / O incentive	2017	42	W / O incentive	2017	-	-	-	-	-	-	-
43 W incentive	2017	43	W incentive	2017	-	-	-	-	-	-	-
44 W / O incentive	2018	44	W / O incentive	2018	-	-	-	-	-	-	-
45 W incentive	2018	45	W incentive	2018	-	-	-	-	-	-	-
46 W / O incentive	2019	46	W / O incentive	2019	-	-	-	-	-	-	-
47 W incentive	2019	47	W incentive	2019	-	-	-	-	-	-	-

Lines continue as new rate years are added

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a

True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A Proj Rev Req w/o Incentive PCY*	Projected Revenue Requirement without Incentive for Previous Calendar Year*	
B Proj Rev Req w/ Incentive PCY*	Projected Revenue Requirement with Incentive for Previous Calendar Year*	
C Actual Rev Req w/o Incentive PCY*	Actual Revenue Requirement without Incentive for Previous Calendar Year *	
D Actual Rev Req w/ Incentive PCY*	Actual Revenue Requirement with Incentive for Previous Calendar Year *	
E TUA w/o Int w/o Incentive PCY (C-A)	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	-
G Future Value Factor (1+i)^24 mo (ATT6)	Future Value Factor (1+i)^24 months from Attachment 6	1.00000
H True-Up Adjustment w/o Incentive (E*G)	True-Up Adjustment without Incentive (E*G)	-
I True-Up Adjustment w/ Incentive (F*G)	True-Up Adjustment with Incentive (F*G)	-

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable	
W / O incentive	
W incentive	

W / O incentive
W incentive

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

Line Number	Schedule 12 (Yes or No)	Project B				Project B-1				Project E			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													
A													
B													
C													
D													
E													
F													
G													
H													
I													

W / O incentive
W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project G-1 is labeled as Project G in the 2008 and 2009 Annual Updates

These Three Columns are Repeated to Provide Line Number References on All Pages

		Project E-1				Project G-1				Project G-1A			
10													
11	Schedule 12 (Yes or No)	B0226				B0403				B0403			
12	Life	Install 500/230 kV transformer at Clifton and Clifton 500 kV 150 MVAR capacitor				2nd Dooms 500/230 kV transformer addition				2nd Dooms 500/230 kV transformer addition			
13	FCR W/O incentive Line 3	#DIV/0!				#DIV/0!				#DIV/0!			
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)												
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
41	W incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
42	W / O incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
43	W incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
44	W / O incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
45	W incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)												
F	TUA w/o Int w/ Incentive PCY (B-D)												
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)												
I	True-Up Adjustment w/ Incentive (F*G)												

TUA = True-Up Adjusment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

		Project G-2				Project G-2A				Project H-1			
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!	Spare Transformer Addition		#DIV/0!	Spare Transformer Addition		#DIV/0!	line 2101 v11				
16	Investment												
17	Annual Depreciation Exp	-			-			-					
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009	-	-	-						-	-	-	
27	W incentive 2009	-	-	-						-	-	-	
28	W / O incentive 2010	-	-	-						-	-	-	
29	W incentive 2010	-	-	-						-	-	-	
30	W / O incentive 2011	-	-	-						-	-	-	
31	W incentive 2011	-	-	-						-	-	-	
32	W / O incentive 2012	-	-	-						-	-	-	
33	W incentive 2012	-	-	-						-	-	-	
34	W / O incentive 2013	-	-	-						-	-	-	
35	W incentive 2013	-	-	-						-	-	-	
36	W / O incentive 2014	-	-	-						-	-	-	
37	W incentive 2014	-	-	-						-	-	-	
38	W / O incentive 2015	-	-	-						-	-	-	
39	W incentive 2015	-	-	-						-	-	-	
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+I) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	1.00000
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

	Project H-2				Project H-3				Project H-4			
	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10												
11 Schedule 12 (Yes or No)	b0328.1				b0328.1				b0328.1			
12 Life	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)				Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)				Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			
13 FCR W/O incentive Line 3												
14 Incentive Factor (Basis Points /100)												
15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0! Line 2030 & 559 v12 & v13				#DIV/0! Line 580 - Phase 1				#DIV/0! Line 124			
16 Investment												
17 Annual Depreciation Exp												
18 In Service Month (1-12)												
19												
20 W / O incentive 2006												
21 W incentive 2006												
22 W / O incentive 2007												
23 W incentive 2007												
24 W / O incentive 2008												
25 W incentive 2008												
26 W / O incentive 2009	-	-	-									
27 W incentive 2009	-	-	-									
28 W / O incentive 2010	-	-	-		-	-	-		-	-	-	
29 W incentive 2010	-	-	-		-	-	-		-	-	-	
30 W / O incentive 2011	-	-	-		-	-	-		-	-	-	
31 W incentive 2011	-	-	-		-	-	-		-	-	-	
32 W / O incentive 2012	-	-	-		-	-	-		-	-	-	
33 W incentive 2012	-	-	-		-	-	-		-	-	-	
34 W / O incentive 2013	-	-	-		-	-	-		-	-	-	
35 W incentive 2013	-	-	-		-	-	-		-	-	-	
36 W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37 W incentive 2014	-	-	-		-	-	-		-	-	-	
38 W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39 W incentive 2015	-	-	-		-	-	-		-	-	-	
40 W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41 W incentive 2016	-	-	-		-	-	-		-	-	-	
42 W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43 W incentive 2017	-	-	-		-	-	-		-	-	-	
44 W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45 W incentive 2018	-	-	-		-	-	-		-	-	-	
46 W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47 W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+1) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	1.00000
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjusment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

		Project H-5				Project H-6				Project H-7			
10	Schedule 12 (Yes or No)	b0328.1				b0328.1				b0328.1			
11	Life	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)				Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)				Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0! Line 114				#DIV/0! Clevenger DP/580				#DIV/0! Line 580 - Phase 2			
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006	-	-	-	-	-	-	-	-	-	-	-	-
21	W incentive 2006	-	-	-	-	-	-	-	-	-	-	-	-
22	W / O incentive 2007	-	-	-	-	-	-	-	-	-	-	-	-
23	W incentive 2007	-	-	-	-	-	-	-	-	-	-	-	-
24	W / O incentive 2008	-	-	-	-	-	-	-	-	-	-	-	-
25	W incentive 2008	-	-	-	-	-	-	-	-	-	-	-	-
26	W / O incentive 2009	-	-	-	-	-	-	-	-	-	-	-	-
27	W incentive 2009	-	-	-	-	-	-	-	-	-	-	-	-
28	W / O incentive 2010	-	-	-	-	-	-	-	-	-	-	-	-
29	W incentive 2010	-	-	-	-	-	-	-	-	-	-	-	-
30	W / O incentive 2011	-	-	-	-	-	-	-	-	-	-	-	-
31	W incentive 2011	-	-	-	-	-	-	-	-	-	-	-	-
32	W / O incentive 2012	-	-	-	-	-	-	-	-	-	-	-	-
33	W incentive 2012	-	-	-	-	-	-	-	-	-	-	-	-
34	W / O incentive 2013	-	-	-	-	-	-	-	-	-	-	-	-
35	W incentive 2013	-	-	-	-	-	-	-	-	-	-	-	-
36	W / O incentive 2014	-	-	-	-	-	-	-	-	-	-	-	-
37	W incentive 2014	-	-	-	-	-	-	-	-	-	-	-	-
38	W / O incentive 2015	-	-	-	-	-	-	-	-	-	-	-	-
39	W incentive 2015	-	-	-	-	-	-	-	-	-	-	-	-
40	W / O incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
41	W incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
42	W / O incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
43	W incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
44	W / O incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
45	W incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	1.00000
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjusment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

		Project H-8				Project H-9				Project H-9A			
10	Schedule 12 (Yes or No)	b0328.1				b0328.3				b0328.3			
11	Life	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)				Upgrade Mt Storm 500 kV Substation				Upgrade Mt Storm 500 kV Substation			
13	FCR W/O incentive Line 3									Replace Digital Fault Recorder			
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0! Line 535				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011	-	-	-		-	-	-					
31	W incentive 2011	-	-	-		-	-	-					
32	W / O incentive 2012	-	-	-		-	-	-					
33	W incentive 2012	-	-	-		-	-	-					
34	W / O incentive 2013	-	-	-		-	-	-					
35	W incentive 2013	-	-	-		-	-	-					
36	W / O incentive 2014	-	-	-		-	-	-					
37	W incentive 2014	-	-	-		-	-	-					
38	W / O incentive 2015	-	-	-		-	-	-					
39	W incentive 2015	-	-	-		-	-	-					
40	W / O incentive 2016	-	-	-		-	-	-					
41	W incentive 2016	-	-	-		-	-	-					
42	W / O incentive 2017	-	-	-		-	-	-					
43	W incentive 2017	-	-	-		-	-	-					
44	W / O incentive 2018	-	-	-		-	-	-					
45	W incentive 2018	-	-	-		-	-	-					
46	W / O incentive 2019	-	-	-		-	-	-					
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+I) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	1.00000
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjusment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
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		Project H-10				Project I-1				Project I-2A			
10		b0328.4 Upgrade Loudoun 500 kV Substation				b0329 Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line				b0329 Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line			
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3	#DIV/0!				#DIV/0!				#DIV/0!			
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)					Cost associated with below 500 kV elements.				Cost associated with below 500 kV elements.			
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009					-	-	-					
27	W incentive 2009					-	-	-					
28	W / O incentive 2010					-	-	-					
29	W incentive 2010					-	-	-					
30	W / O incentive 2011	-	-	-		-	-	-		-	-	-	
31	W incentive 2011	-	-	-		-	-	-		-	-	-	
32	W / O incentive 2012	-	-	-		-	-	-		-	-	-	
33	W incentive 2012	-	-	-		-	-	-		-	-	-	
34	W / O incentive 2013	-	-	-		-	-	-		-	-	-	
35	W incentive 2013	-	-	-		-	-	-		-	-	-	
36	W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37	W incentive 2014	-	-	-		-	-	-		-	-	-	
38	W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39	W incentive 2015	-	-	-		-	-	-		-	-	-	
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/o Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+I) ²⁴ mo (ATT6)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

Line Number	Schedule 12 (Yes or No)	Project I-2B				Project I-3				Project J			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10													
11	Life	b0329				b0329				b0512			
12	FCR W/O incentive	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line				Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line				MAPP Project -- Dominion Portion			
13	Incentive Factor (Basis Points /100)	#DIV/0!				#DIV/0!				#DIV/0!			
14	Investment	Cost associated with Regional Facilities and Necessary Lower Voltage Facilities.				Cost associated with Regional Facilities and Necessary Lower Voltage Facilities.							
15	Annual Depreciation Exp	-				-				-			
16	In Service Month (1-12)					Replaced transformer bank/bushings							
17													
18													
19	W / O incentive												
20	W incentive												
21	W / O incentive												
22	W incentive												
23	W / O incentive												
24	W incentive												
25	W / O incentive												
26	W incentive												
27	W / O incentive												
28	W incentive												
29	W / O incentive												
30	W incentive												
31	W / O incentive												
32	W incentive												
33	W / O incentive												
34	W incentive												
35	W / O incentive												
36	W incentive												
37	W / O incentive												
38	W incentive												
39	W / O incentive												
40	W incentive												
41	W / O incentive												
42	W incentive												
43	W / O incentive												
44	W incentive												
45	W / O incentive												
46	W incentive												
47	W / O incentive												

A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/o Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+i) ²⁴ mo (ATT6)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

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		Project K-1				Project K-2				Project L-1a			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19													
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009	-	-	-		-	-	-		-	-	-	
27	W incentive 2009	-	-	-		-	-	-		-	-	-	
28	W / O incentive 2010	-	-	-		-	-	-		-	-	-	
29	W incentive 2010	-	-	-		-	-	-		-	-	-	
30	W / O incentive 2011	-	-	-		-	-	-		-	-	-	
31	W incentive 2011	-	-	-		-	-	-		-	-	-	
32	W / O incentive 2012	-	-	-		-	-	-		-	-	-	
33	W incentive 2012	-	-	-		-	-	-		-	-	-	
34	W / O incentive 2013	-	-	-		-	-	-		-	-	-	
35	W incentive 2013	-	-	-		-	-	-		-	-	-	
36	W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37	W incentive 2014	-	-	-		-	-	-		-	-	-	
38	W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39	W incentive 2015	-	-	-		-	-	-		-	-	-	
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/o Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+i) ⁿ 24 mo (ATT6)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
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 Line Number
 References on All Pages

		Project L-1b				Project L-2				Project M			
10	Schedule 12 (Yes or No)												
11	Life												
12	FCR W/O incentive Line 3												
13	Incentive Factor (Basis Points /100)												
14	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
15	Investment												
16	Annual Depreciation Exp	-				-				-			
17	In Service Month (1-12)												
18													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009	-	-	-	-	-	-	-	-	-	-	-	-
27	W incentive 2009	-	-	-	-	-	-	-	-	-	-	-	-
28	W / O incentive 2010	-	-	-	-	-	-	-	-	-	-	-	-
29	W incentive 2010	-	-	-	-	-	-	-	-	-	-	-	-
30	W / O incentive 2011	-	-	-	-	-	-	-	-	-	-	-	-
31	W incentive 2011	-	-	-	-	-	-	-	-	-	-	-	-
32	W / O incentive 2012	-	-	-	-	-	-	-	-	-	-	-	-
33	W incentive 2012	-	-	-	-	-	-	-	-	-	-	-	-
34	W / O incentive 2013	-	-	-	-	-	-	-	-	-	-	-	-
35	W incentive 2013	-	-	-	-	-	-	-	-	-	-	-	-
36	W / O incentive 2014	-	-	-	-	-	-	-	-	-	-	-	-
37	W incentive 2014	-	-	-	-	-	-	-	-	-	-	-	-
38	W / O incentive 2015	-	-	-	-	-	-	-	-	-	-	-	-
39	W incentive 2015	-	-	-	-	-	-	-	-	-	-	-	-
40	W / O incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
41	W incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
42	W / O incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
43	W incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
44	W / O incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
45	W incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/o Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+1) ²⁴ mo (ATT6)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)					-				-				-
I True-Up Adjustment w/ Incentive (F*G)					-				-				-

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
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		Project N				Project O				Project P			
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010	-	-	-									
29	W incentive 2010												
30	W / O incentive 2011	-	-	-		-	-	-		-	-	-	
31	W incentive 2011	-	-	-		-	-	-		-	-	-	
32	W / O incentive 2012	-	-	-		-	-	-		-	-	-	
33	W incentive 2012	-	-	-		-	-	-		-	-	-	
34	W / O incentive 2013	-	-	-		-	-	-		-	-	-	
35	W incentive 2013	-	-	-		-	-	-		-	-	-	
36	W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37	W incentive 2014	-	-	-		-	-	-		-	-	-	
38	W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39	W incentive 2015	-	-	-		-	-	-		-	-	-	
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/ Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	1.00000
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)		Project Q				Project R-1				Project R-2			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19													
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010		-	-	-		-	-	-		-	-	-	
29 W incentive 2010		-	-	-		-	-	-		-	-	-	
30 W / O incentive 2011		-	-	-		-	-	-		-	-	-	
31 W incentive 2011		-	-	-		-	-	-		-	-	-	
32 W / O incentive 2012		-	-	-		-	-	-		-	-	-	
33 W incentive 2012		-	-	-		-	-	-		-	-	-	
34 W / O incentive 2013		-	-	-		-	-	-		-	-	-	
35 W incentive 2013		-	-	-		-	-	-		-	-	-	
36 W / O incentive 2014		-	-	-		-	-	-		-	-	-	
37 W incentive 2014		-	-	-		-	-	-		-	-	-	
38 W / O incentive 2015		-	-	-		-	-	-		-	-	-	
39 W incentive 2015		-	-	-		-	-	-		-	-	-	
40 W / O incentive 2016		-	-	-		-	-	-		-	-	-	
41 W incentive 2016		-	-	-		-	-	-		-	-	-	
42 W / O incentive 2017		-	-	-		-	-	-		-	-	-	
43 W incentive 2017		-	-	-		-	-	-		-	-	-	
44 W / O incentive 2018		-	-	-		-	-	-		-	-	-	
45 W incentive 2018		-	-	-		-	-	-		-	-	-	
46 W / O incentive 2019		-	-	-		-	-	-		-	-	-	
47 W incentive 2019		-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!
A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/o Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+i) ²⁴ mo (ATT6)						1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													
TUA = True-Up Adjusment PCY = Previous Calendar Year													
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
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 (dollars)

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		Project R-3				Project S-1				Project S-2			
10													
11	Schedule 12 (Yes or No)	s0124				s0133				s0133			
12	Life	Garrisonville 230 kV UG line Phase 3				Pleasant View Hamilton 230kV transmission line				Pleasant View Hamilton 230kV transmission line			
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010					-	-	-					
29	W incentive 2010					-	-	-					
30	W / O incentive 2011					-	-	-		-	-	-	
31	W incentive 2011					-	-	-		-	-	-	
32	W / O incentive 2012	-	-	-		-	-	-		-	-	-	
33	W incentive 2012	-	-	-		-	-	-		-	-	-	
34	W / O incentive 2013	-	-	-		-	-	-		-	-	-	
35	W incentive 2013	-	-	-		-	-	-		-	-	-	
36	W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37	W incentive 2014	-	-	-		-	-	-		-	-	-	
38	W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39	W incentive 2015	-	-	-		-	-	-		-	-	-	
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/o Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+i) ²⁴ mo (ATT6)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													

TUA = True-Up Adjusment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
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Line Number	Schedule 12 (Yes or No)	Project T-1				Project T-2				Project U-1			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10													
11													
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)												
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19													
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016												
41	W incentive 2016												
42	W / O incentive 2017												
43	W incentive 2017												
44	W / O incentive 2018												
45	W incentive 2018												
46	W / O incentive 2019												
47	W incentive 2019												

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	-
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

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		Project U-2				Project V				Project W			
10													
11	Schedule 12 (Yes or No)	b0453.2				b0337				b0467.2			
12	Life	Add Soweigo - Gainsville 230 kV				Build Lexington 230kV ring bus				Reconductor the Dickerson - Pleasant View 230 kV circuit			
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009					-	-	-					
27	W incentive 2009					-	-	-					
28	W / O incentive 2010					-	-	-					
29	W incentive 2010					-	-	-					
30	W / O incentive 2011					-	-	-		-	-	-	
31	W incentive 2011					-	-	-		-	-	-	
32	W / O incentive 2012	-	-	-		-	-	-		-	-	-	
33	W incentive 2012	-	-	-		-	-	-		-	-	-	
34	W / O incentive 2013	-	-	-		-	-	-		-	-	-	
35	W incentive 2013	-	-	-		-	-	-		-	-	-	
36	W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37	W incentive 2014	-	-	-		-	-	-		-	-	-	
38	W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39	W incentive 2015	-	-	-		-	-	-		-	-	-	
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/o Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+i) ²⁴ mo (ATT6)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

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 Line Number
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		Project X				Project AA - 1				Project AA - 1B			
10													
11	Schedule 12 (Yes or No)	b0311				b0231				b0231			
12	Life	Reconductor Idylwood to Arlington				Install 500 kV breakers and				Install 500 kV breakers and			
13	FCR W/O incentive Line 3	230 kV				500 kV bus work at Suffolk				500 kV bus work at Suffolk - Replacement			
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009	-	-	-		-	-	-		-	-	-	
27	W incentive 2009	-	-	-		-	-	-		-	-	-	
28	W / O incentive 2010	-	-	-		-	-	-		-	-	-	
29	W incentive 2010	-	-	-		-	-	-		-	-	-	
30	W / O incentive 2011	-	-	-		-	-	-		-	-	-	
31	W incentive 2011	-	-	-		-	-	-		-	-	-	
32	W / O incentive 2012	-	-	-		-	-	-		-	-	-	
33	W incentive 2012	-	-	-		-	-	-		-	-	-	
34	W / O incentive 2013	-	-	-		-	-	-		-	-	-	
35	W incentive 2013	-	-	-		-	-	-		-	-	-	
36	W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37	W incentive 2014	-	-	-		-	-	-		-	-	-	
38	W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39	W incentive 2015	-	-	-		-	-	-		-	-	-	
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)												
F	TUA w/o Int w/ Incentive PCY (B-D)												
G	Future Value Factor (1+I) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)												
I	True-Up Adjustment w/ Incentive (F*G)												

TUA = True-Up Adjusment
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W / O incentive
 W incentive

Virginia Electric and Power Company
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10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Project AB-2 b0456 Re-Conductor 9.4 miles of Edinburg - Mt. Jackson 115 kV				Project AC b0227 Install 500/230 kV transformer at Bristers; build new 230 kV Bristers- Gainesville circuit, upgrade two Loudoun - Brambleton circuits				Project AG b0455 Add 2nd Endless Cavens 230/115kV transformer			
	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
#DIV/0!					#DIV/0!				#DIV/0!			
19												
20 W / O incentive 2006												
21 W incentive 2006												
22 W / O incentive 2007												
23 W incentive 2007												
24 W / O incentive 2008												
25 W incentive 2008												
26 W / O incentive 2009	-	-	-		-	-	-		-	-	-	
27 W incentive 2009	-	-	-		-	-	-		-	-	-	
28 W / O incentive 2010	-	-	-		-	-	-		-	-	-	
29 W incentive 2010	-	-	-		-	-	-		-	-	-	
30 W / O incentive 2011	-	-	-		-	-	-		-	-	-	
31 W incentive 2011	-	-	-		-	-	-		-	-	-	
32 W / O incentive 2012	-	-	-		-	-	-		-	-	-	
33 W incentive 2012	-	-	-		-	-	-		-	-	-	
34 W / O incentive 2013	-	-	-		-	-	-		-	-	-	
35 W incentive 2013	-	-	-		-	-	-		-	-	-	
36 W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37 W incentive 2014	-	-	-		-	-	-		-	-	-	
38 W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39 W incentive 2015	-	-	-		-	-	-		-	-	-	
40 W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41 W incentive 2016	-	-	-		-	-	-		-	-	-	
42 W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43 W incentive 2017	-	-	-		-	-	-		-	-	-	
44 W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45 W incentive 2018	-	-	-		-	-	-		-	-	-	
46 W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47 W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*												
B Proj Rev Req w/ Incentive PCY*												
C Actual Rev Req w/o Incentive PCY*												
D Actual Rev Req w/ Incentive PCY*												
E TUA w/o Int w/o Incentive PCY (C-A)												
F TUA w/o Int w/ Incentive PCY (B-D)												
G Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)												
I True-Up Adjustment w/ Incentive (F*G)												

TUA = True-Up Adjustment
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W / O incentive
 W incentive

Virginia Electric and Power Company
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		2009 Add-1				2009 Add-6				Project AJ			
10													
11	Schedule 12 (Yes or No)												
12	Life	B0453.3			B0837				B0327				
13	FCR W/O incentive Line 3	Add Soweego 230/115/ kV transformer			At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker				Build 2nd Harrisonburg - Valley 230 kV				
14	Incentive Factor (Basis Points /100)	#DIV/0!			#DIV/0!				#DIV/0!				
15	FCR W incentive L.13 +(L.14*L.5)												
16	Investment												
17	Annual Depreciation Exp	-			-				-				
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009	-	-	-		-	-	-		-	-	-	
27	W incentive 2009	-	-	-		-	-	-		-	-	-	
28	W / O incentive 2010	-	-	-		-	-	-		-	-	-	
29	W incentive 2010	-	-	-		-	-	-		-	-	-	
30	W / O incentive 2011	-	-	-		-	-	-		-	-	-	
31	W incentive 2011	-	-	-		-	-	-		-	-	-	
32	W / O incentive 2012	-	-	-		-	-	-		-	-	-	
33	W incentive 2012	-	-	-		-	-	-		-	-	-	
34	W / O incentive 2013	-	-	-		-	-	-		-	-	-	
35	W incentive 2013	-	-	-		-	-	-		-	-	-	
36	W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37	W incentive 2014	-	-	-		-	-	-		-	-	-	
38	W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39	W incentive 2015	-	-	-		-	-	-		-	-	-	
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)												
F	TUA w/o Int w/ Incentive PCY (B-D)												
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)												
I	True-Up Adjustment w/ Incentive (F*G)												

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W / O incentive
 W incentive

Virginia Electric and Power Company
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		Project AK-1				Project AK-2				Project AK-3			
		B1507				B1507				B1507			
		Rebuild Mt Storm - Doubs 500 kV				Rebuild Mt Storm - Doubs 500 kV				Rebuild Mt. Storm-Doubs 500 kV			
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011	-	-	-									
31	W incentive 2011	-	-	-									
32	W / O incentive 2012	-	-	-		-	-	-					
33	W incentive 2012	-	-	-		-	-	-					
34	W / O incentive 2013	-	-	-		-	-	-		-	-	-	
35	W incentive 2013	-	-	-		-	-	-		-	-	-	
36	W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37	W incentive 2014	-	-	-		-	-	-		-	-	-	
38	W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39	W incentive 2015	-	-	-		-	-	-		-	-	-	
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)				-				-				-
F	TUA w/o Int w/ Incentive PCY (B-D)				-				-				-
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				-				-				-
I	True-Up Adjustment w/ Incentive (F*G)				-				-				-

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Virginia Electric and Power Company
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Line Number	Description	Project AK-4				Project AK-5				Project AK-6			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19													
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	-	-	-									
37	W incentive 2014	-	-	-									
38	W / O incentive 2015	-	-	-									
39	W incentive 2015	-	-	-									
40	W / O incentive 2016	-	-	-						-	-	-	
41	W incentive 2016	-	-	-						-	-	-	
42	W / O incentive 2017	-	-	-						-	-	-	
43	W incentive 2017	-	-	-						-	-	-	
44	W / O incentive 2018	-	-	-						-	-	-	
45	W incentive 2018	-	-	-						-	-	-	
46	W / O incentive 2019	-	-	-						-	-	-	
47	W incentive 2019	-	-	-	#DIV/0!					-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/ Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	1.00000
I True-Up Adjustment w/ Incentive (F*G)	-

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		Project AL				Project AM				Project AO			
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!			#DIV/0!				#DIV/0!				
16	Investment												
17	Annual Depreciation Exp	-			-				-				
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011	-	-	-		-	-	-		-	-	-	
31	W incentive 2011	-	-	-		-	-	-		-	-	-	
32	W / O incentive 2012	-	-	-		-	-	-		-	-	-	
33	W incentive 2012	-	-	-		-	-	-		-	-	-	
34	W / O incentive 2013	-	-	-		-	-	-		-	-	-	
35	W incentive 2013	-	-	-		-	-	-		-	-	-	
36	W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37	W incentive 2014	-	-	-		-	-	-		-	-	-	
38	W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39	W incentive 2015	-	-	-		-	-	-		-	-	-	
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-		-	-	-		-	-	-	
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	1.00000
I True-Up Adjustment w/ Incentive (F*G)	-

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10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Project AP-1 B1508.3 Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg				Project AP-2 B1508.3 Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg				Project AQ B1647 Upgrade the name plate rating at Morrisville 500 kV breaker 'H1T573' with 50kA breaker			
	#DIV/0!	Merck	#DIV/0!	Edinburg	#DIV/0!	Edinburg	#DIV/0!	Edinburg	#DIV/0!	Edinburg	#DIV/0!	Edinburg
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006												
21 W incentive 2006												
22 W / O incentive 2007												
23 W incentive 2007												
24 W / O incentive 2008												
25 W incentive 2008												
26 W / O incentive 2009												
27 W incentive 2009												
28 W / O incentive 2010												
29 W incentive 2010												
30 W / O incentive 2011												
31 W incentive 2011												
32 W / O incentive 2012	-	-	-	-	-	-	-	-	-	-	-	-
33 W incentive 2012	-	-	-	-	-	-	-	-	-	-	-	-
34 W / O incentive 2013	-	-	-	-	-	-	-	-	-	-	-	-
35 W incentive 2013	-	-	-	-	-	-	-	-	-	-	-	-
36 W / O incentive 2014	-	-	-	-	-	-	-	-	-	-	-	-
37 W incentive 2014	-	-	-	-	-	-	-	-	-	-	-	-
38 W / O incentive 2015	-	-	-	-	-	-	-	-	-	-	-	-
39 W incentive 2015	-	-	-	-	-	-	-	-	-	-	-	-
40 W / O incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
41 W incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
42 W / O incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
43 W incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
44 W / O incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
45 W incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
46 W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47 W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*												
B Proj Rev Req w/ Incentive PCY*												
C Actual Rev Req w/o Incentive PCY*												
D Actual Rev Req w/ Incentive PCY*												
E TUA w/o Int w/o Incentive PCY (C-A)				-				-				-
F TUA w/o Int w/ Incentive PCY (B-D)				-				-				-
G Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)				-				-				-
I True-Up Adjustment w/ Incentive (F*G)				-				-				-

TUA = True-Up Adjusment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

Line Number	Schedule 12 (Yes or No)	Project AR				Project AS				Project AT			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
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26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													

A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/o Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+i) ²⁴ mo (ATT6)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
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 (dollars)

These Three Columns
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		Project AU-1				Project AU-2				Project AV-1			
10													
11	Schedule 12 (Yes or No)	B1188.6				B1188.6				B1188			
12	Life	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton				Install one 500/230 kV transformer and two 230 kV breakers at Brambleton				Build new Brambleton 500 kV three ring bus connected to the Loudoun to Pleasant View 500 kV line			
13	FCR W/O incentive Line 3	#DIV/0!				#DIV/0!				#DIV/0!			
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)												
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012	-	-	-		-	-	-		-	-	-	
33	W incentive 2012	-	-	-		-	-	-		-	-	-	
34	W / O incentive 2013	-	-	-		-	-	-		-	-	-	
35	W incentive 2013	-	-	-		-	-	-		-	-	-	
36	W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37	W incentive 2014	-	-	-		-	-	-		-	-	-	
38	W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39	W incentive 2015	-	-	-		-	-	-		-	-	-	
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/o Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+i) ⁿ 24 mo (ATT6)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
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 (dollars)

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		Project AV-2				Project AW				Project AX-1			
10													
11	Schedule 12 (Yes or No)	B1188				B1698.1				B1321			
12	Life	Build new Brambleton 500 kV three ring bus connected to the Loudoun to Pleasant View 500 kV line				Install a 500 kV breaker at Brambleton				Build a new 230 kV line North Anna - Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green			
13	FCR W/O incentive Line 3	#DIV/0!				#DIV/0!				#DIV/0!			
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)												
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	-	-	-									
37	W incentive 2014	-	-	-									
38	W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39	W incentive 2015	-	-	-		-	-	-		-	-	-	
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)												
F	TUA w/o Int w/ Incentive PCY (B-D)												
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)												
I	True-Up Adjustment w/ Incentive (F*G)												

TUA = True-Up Adjustment
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W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
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 (dollars)

These Three Columns
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		Project AX-2				Project AY-1				Project AY-2			
10													
11	Schedule 12 (Yes or No)	B1321				B0756.1				B0756.1			
12	Life	Build a new 230 kV line North Anna – Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green				Install two 500 kV breakers at Chancellor 500 kV				Install two 500 kV breakers at Chancellor 500 kV			
13	FCR W/O incentive Line 3	#DIV/0!				#DIV/0!				#DIV/0!			
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)												
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016												
41	W incentive 2016												
42	W / O incentive 2017												
43	W incentive 2017												
44	W / O incentive 2018												
45	W incentive 2018												
46	W / O incentive 2019												
47	W incentive 2019				#DIV/0!				#DIV/0!				#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)												
F	TUA w/o Int w/ Incentive PCY (B-D)												
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)												
I	True-Up Adjustment w/ Incentive (F*G)												

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W / O incentive
 W incentive

Virginia Electric and Power Company
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 (dollars)

These Three Columns
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		Project AZ				Project BA				Project BB-1			
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!			#DIV/0!				#DIV/0!				
16	Investment												
17	Annual Depreciation Exp	-			-				-				
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013	-	-	-		-	-	-		-	-	-	
35	W incentive 2013	-	-	-		-	-	-		-	-	-	
36	W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37	W incentive 2014	-	-	-		-	-	-		-	-	-	
38	W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39	W incentive 2015	-	-	-		-	-	-		-	-	-	
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)												
F	TUA w/o Int w/ Incentive PCY (B-D)												
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)												
I	True-Up Adjustment w/ Incentive (F*G)												

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W / O incentive
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Virginia Electric and Power Company
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These Three Columns
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		Project BB-2				Project BB-3				Project BB-4			
10													
11	Schedule 12 (Yes or No)	B1798				B1798				B1798			
12	Life	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV				Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV				Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			
13	FCR W/O incentive Line 3	#DIV/0!				#DIV/0!				#DIV/0!			
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)												
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37	W incentive 2014	-	-	-		-	-	-		-	-	-	
38	W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39	W incentive 2015	-	-	-		-	-	-		-	-	-	
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)												
F	TUA w/o Int w/ Incentive PCY (B-D)												
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)												
I	True-Up Adjustment w/ Incentive (F*G)												

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W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
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		Project BB-5				Project BB-6				Project BC			
10		B1798				B1798				B1805			
11	Schedule 12 (Yes or No)	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV				Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV				Install a 250 MVAR SVC at the existing Mt. Storm 500 kV substation			
12	Life												
13	FCR W/O incentive Line 3	#DIV/0!				#DIV/0!				#DIV/0!			
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)												
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	-	-	-						-	-	-	
37	W incentive 2014	-	-	-						-	-	-	
38	W / O incentive 2015					-	-	-					
39	W incentive 2015					-	-	-					
40	W / O incentive 2016					-	-	-					
41	W incentive 2016					-	-	-					
42	W / O incentive 2017					-	-	-					
43	W incentive 2017					-	-	-					
44	W / O incentive 2018					-	-	-					
45	W incentive 2018					-	-	-					
46	W / O incentive 2019	-	-	-		-	-	-		-	-	-	
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/o Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+I) ²⁴ mo (ATT6)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													

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W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
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		Project BD-1				Project BD-2				Project BD-3			
10		B1508.1				B1508.1				B1508.1			
11	Schedule 12 (Yes or No)	Build a 2nd 230kV line Harrisonburg to Endless Caverns				Build a 2nd 230kV line Harrisonburg to Endless Caverns				Build a 2nd 230kV line Harrisonburg to Endless Caverns			
12	Life												
13	FCR W/O incentive Line 3	#DIV/0!				#DIV/0!				#DIV/0!			
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)												
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013	-	-	-									
35	W incentive 2013	-	-	-									
36	W / O incentive 2014	-	-	-									
37	W incentive 2014	-	-	-									
38	W / O incentive 2015	-	-	-									
39	W incentive 2015	-	-	-									
40	W / O incentive 2016	-	-	-									
41	W incentive 2016	-	-	-									
42	W / O incentive 2017	-	-	-									
43	W incentive 2017	-	-	-									
44	W / O incentive 2018	-	-	-									
45	W incentive 2018	-	-	-									
46	W / O incentive 2019	-	-	-									
47	W incentive 2019	-	-	-	#DIV/0!				#DIV/0!				#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)												
F	TUA w/o Int w/ Incentive PCY (B-D)												
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)												
I	True-Up Adjustment w/ Incentive (F*G)												

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
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 (dollars)

These Three Columns
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		Project BD-4				Project BD-5				Project BE			
10													
11	Schedule 12 (Yes or No)	B1508.1				B1508.1				B1508.2			
12	Life	Build a 2nd 230kV line Harrisonburg to Endless Caverns				Build a 2nd 230kV line Harrisonburg to Endless Caverns				Install a 3rd 230 - 115 kV Tx at Endless Caverns			
13	FCR W/O incentive Line 3	#DIV/0!				#DIV/0!				#DIV/0!			
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)												
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015	-	-	-									
39	W incentive 2015	-	-	-									
40	W / O incentive 2016	-	-	-									
41	W incentive 2016	-	-	-									
42	W / O incentive 2017	-	-	-									
43	W incentive 2017	-	-	-									
44	W / O incentive 2018	-	-	-									
45	W incentive 2018	-	-	-									
46	W / O incentive 2019	-	-	-									
47	W incentive 2019	-	-	-	#DIV/0!				#DIV/0!				#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)												
F	TUA w/o Int w/ Incentive PCY (B-D)												
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)												
I	True-Up Adjustment w/ Incentive (F*G)												

TUA = True-Up Adjustment
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W / O incentive
 W incentive

Virginia Electric and Power Company
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 (dollars)

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Line Number	Schedule 12 (Yes or No)	Project BF-1				Project BF-2				Project BF-3			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10													
11	Life	B2053	B2053	B2053		B2053	B2053	B2053		B2053	B2053	B2053	
12	FCR W/O incentive	Line 3	Line 3	Line 3		Line 3	Line 3	Line 3		Line 3	Line 3	Line 3	
13	Incentive Factor (Basis Points /100)												
14	Investment	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	
15	Annual Depreciation Exp	-	-	-		-	-	-		-	-	-	
16	In Service Month (1-12)												
17	W / O incentive	2006	2006	2006		2006	2006	2006		2006	2006	2006	
18	W incentive	2006	2006	2006		2006	2006	2006		2006	2006	2006	
19	W / O incentive	2007	2007	2007		2007	2007	2007		2007	2007	2007	
20	W incentive	2007	2007	2007		2007	2007	2007		2007	2007	2007	
21	W / O incentive	2008	2008	2008		2008	2008	2008		2008	2008	2008	
22	W incentive	2008	2008	2008		2008	2008	2008		2008	2008	2008	
23	W / O incentive	2009	2009	2009		2009	2009	2009		2009	2009	2009	
24	W incentive	2009	2009	2009		2009	2009	2009		2009	2009	2009	
25	W / O incentive	2010	2010	2010		2010	2010	2010		2010	2010	2010	
26	W incentive	2010	2010	2010		2010	2010	2010		2010	2010	2010	
27	W / O incentive	2011	2011	2011		2011	2011	2011		2011	2011	2011	
28	W incentive	2011	2011	2011		2011	2011	2011		2011	2011	2011	
29	W / O incentive	2012	2012	2012		2012	2012	2012		2012	2012	2012	
30	W incentive	2012	2012	2012		2012	2012	2012		2012	2012	2012	
31	W / O incentive	2013	2013	2013		2013	2013	2013		2013	2013	2013	
32	W incentive	2013	2013	2013		2013	2013	2013		2013	2013	2013	
33	W / O incentive	2014	2014	2014		2014	2014	2014		2014	2014	2014	
34	W incentive	2014	2014	2014		2014	2014	2014		2014	2014	2014	
35	W / O incentive	2015	2015	2015		2015	2015	2015		2015	2015	2015	
36	W incentive	2015	2015	2015		2015	2015	2015		2015	2015	2015	
37	W / O incentive	2016	2016	2016		2016	2016	2016		2016	2016	2016	
38	W incentive	2016	2016	2016		2016	2016	2016		2016	2016	2016	
39	W / O incentive	2017	2017	2017		2017	2017	2017		2017	2017	2017	
40	W incentive	2017	2017	2017		2017	2017	2017		2017	2017	2017	
41	W / O incentive	2018	2018	2018		2018	2018	2018		2018	2018	2018	
42	W incentive	2018	2018	2018		2018	2018	2018		2018	2018	2018	
43	W / O incentive	2019	2019	2019		2019	2019	2019		2019	2019	2019	
44	W incentive	2019	2019	2019		2019	2019	2019		2019	2019	2019	
45	W / O incentive	2019	2019	2019		2019	2019	2019		2019	2019	2019	
46	W incentive	2019	2019	2019		2019	2019	2019		2019	2019	2019	

A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/ Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+i) ²⁴ mo (ATT6)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													

TUA = True-Up Adjustment
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W / O incentive
 W incentive

Virginia Electric and Power Company
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 (dollars)

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		Project BF-4				Project BG-1				Project BG-2			
10													
11	Schedule 12 (Yes or No)	B2053				B1906.1				B1906.1			
12	Life	Rebuild 28 mile line				At Yadkin 500 kV, install six 500 kV breakers				At Yadkin 500 kV, install six 500 kV breakers			
13	FCR W/O incentive Line 3	(Altavista - Skimmer, 115kV)											
14	Incentive Factor (Basis Points /100)	#DIV/0!				#DIV/0!				#DIV/0!			
15	FCR W incentive L.13 +(L.14*L.5)												
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015	-	-	-	-	-	-	-	-	-	-	-	-
39	W incentive 2015	-	-	-	-	-	-	-	-	-	-	-	-
40	W / O incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
41	W incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
42	W / O incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
43	W incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
44	W / O incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
45	W incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)												
F	TUA w/o Int w/ Incentive PCY (B-D)												
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)												
I	True-Up Adjustment w/ Incentive (F*G)												

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W / O incentive
 W incentive

Virginia Electric and Power Company
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		Project BH-1				Project BH-2				Project BH-3			
		B1908				B1908				B1908			
		Rebuild Lexington-Dooms 500 kV				Rebuild Lexington-Dooms 500 kV				Rebuild Lexington-Dooms 500 kV			
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015	-	-	-	-	-	-	-	-	-	-	-	-
39	W incentive 2015	-	-	-	-	-	-	-	-	-	-	-	-
40	W / O incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
41	W incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
42	W / O incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
43	W incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
44	W / O incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
45	W incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)												
F	TUA w/o Int w/ Incentive PCY (B-D)												
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)												
I	True-Up Adjustment w/ Incentive (F*G)												

TUA = True-Up Adjustment
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W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
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 (dollars)

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		Project BI				Project BJ-1				Project BJ-2			
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!			#DIV/0!				#DIV/0!				
16	Investment												
17	Annual Depreciation Exp	-			-				-				
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016	-	-	-	-								
41	W incentive 2016	-	-	-	-								
42	W / O incentive 2017	-	-	-	-								
43	W incentive 2017	-	-	-	-								
44	W / O incentive 2018	-	-	-	-	-	-	-	-				
45	W incentive 2018	-	-	-	-	-	-	-	-				
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/o Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+i) ²⁴ mo (ATT6)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													

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Line Number	Description	Project BK B1905.2 Surry 500 kV Station Work				Project BL-1 B1905.3 Skiffes Creek 500-230 kV Tx and Switching Station				Project BL-2 B1905.3 Skiffes Creek 500-230 kV Tx and Switching Station			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10	11 Schedule 12 (Yes or No)												
12	12 Life												
13	13 FCR W/O incentive Line 3												
14	14 Incentive Factor (Basis Points /100)												
15	15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	16 Investment												
17	17 Annual Depreciation Exp	-				-				-			
18	18 In Service Month (1-12)												
19													
20	20 W / O incentive 2006												
21	21 W incentive 2006												
22	22 W / O incentive 2007												
23	23 W incentive 2007												
24	24 W / O incentive 2008												
25	25 W incentive 2008												
26	26 W / O incentive 2009												
27	27 W incentive 2009												
28	28 W / O incentive 2010												
29	29 W incentive 2010												
30	30 W / O incentive 2011												
31	31 W incentive 2011												
32	32 W / O incentive 2012												
33	33 W incentive 2012												
34	34 W / O incentive 2013												
35	35 W incentive 2013												
36	36 W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37	37 W incentive 2014	-	-	-		-	-	-		-	-	-	
38	38 W / O incentive 2015	-	-	-		-	-	-		-	-	-	
39	39 W incentive 2015	-	-	-		-	-	-		-	-	-	
40	40 W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	41 W incentive 2016	-	-	-		-	-	-		-	-	-	
42	42 W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	43 W incentive 2017	-	-	-		-	-	-		-	-	-	
44	44 W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	45 W incentive 2018	-	-	-		-	-	-		-	-	-	
46	46 W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	47 W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	1.00000
I True-Up Adjustment w/ Incentive (F*G)	-

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		Project BL-3				Project BL-4				Project BL-5			
		B1905.3				B1905.3				B1905.3			
		Skiffes Creek 500-230 kV Tx and Switching Station				Skiffes Creek 500-230 kV Tx and Switching Station				Skiffes Creek 500-230 kV Tx and Switching Station			
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016												
41	W incentive 2016												
42	W / O incentive 2017												
43	W incentive 2017												
44	W / O incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
45	W incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	1.00000
I True-Up Adjustment w/ Incentive (F*G)	-

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		Project BM-1				Project BM-2				Project BM-3			
		B1905.4				B1905.4				B1905.4			
		Skiffes Creek - Wheaton 230 kV line				Skiffes Creek - Wheaton 230 kV line				Skiffes Creek - Wheaton 230 kV line			
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016												
41	W incentive 2016												
42	W / O incentive 2017	-	-	-									
43	W incentive 2017												
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)				-				-				-
F	TUA w/o Int w/ Incentive PCY (B-D)				-				-				-
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				-				-				-
I	True-Up Adjustment w/ Incentive (F*G)				-				-				-

TUA = True-Up Adjusment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
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 Line Number
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		Project BM-4				Project BM-5				Project BM-6			
		B1905.4				B1905.4				B1905.4			
		Skiffes Creek - Wheaton 230 kV line				Skiffes Creek - Wheaton 230 kV line				Skiffes Creek - Wheaton 230 kV line			
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016												
41	W incentive 2016												
42	W / O incentive 2017												
43	W incentive 2017												
44	W / O incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
45	W incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)												
F	TUA w/o Int w/ Incentive PCY (B-D)												
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				-				-				-
I	True-Up Adjustment w/ Incentive (F*G)				-				-				-

TUA = True-Up Adjusment
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W / O incentive
 W incentive

Virginia Electric and Power Company
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		Project BM-7				Project BN				Project BO			
		B1905.4 Skiffes Creek - Whealton 230 kV line				B1905.5 Whealton 230 kV breakers				B1905.6 Yorktown 230 kV work			
10	11 Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016					-	-	-	-				
41	W incentive 2016					-	-	-	-				
42	W / O incentive 2017					-	-	-	-				
43	W incentive 2017					-	-	-	-				
44	W / O incentive 2018					-	-	-	-				
45	W incentive 2018					-	-	-	-				
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+I) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	1.00000
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjusment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
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 (dollars)

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		Project BP				Project BR				Project BS			
10													
11	Schedule 12 (Yes or No)												
12	Life	B1905.7				B1905.9				B1907			
13	FCR W/O incentive Line 3	Lanexa 115 kV work				Kings Mill, Peninmen, Toano, Waller, Warkwick				Install a 3rd 500/230 kV TX at Clover			
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016									-	-	-	-
41	W incentive 2016									-	-	-	-
42	W / O incentive 2017									-	-	-	-
43	W incentive 2017									-	-	-	-
44	W / O incentive 2018									-	-	-	-
45	W incentive 2018									-	-	-	-
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	1.00000
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjustment
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W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
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 Line Number
 References on All Pages

Line Number	Description	Project BT-1				Project BT-2				Project BT-3			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19													
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015	-	-	-									
39	W incentive 2015	-	-	-									
40	W / O incentive 2016	-	-	-		-	-	-					
41	W incentive 2016	-	-	-		-	-	-					
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-		-	-	-		-	-	-	
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	-
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjustment
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W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
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 (dollars)

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 Line Number
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Line Number	Description	Project BU				Project BV-1A				Project BV-1B			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19													
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015	-	-	-									
39	W incentive 2015	-	-	-									
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-		-	-	-		-	-	-	
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	-
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjustment
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W / O incentive
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Virginia Electric and Power Company
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Line Number	Description	Project BV-1C				Project BV-2A				Project BV-2B			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19													
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41	W incentive 2016	-	-	-		-	-	-		-	-	-	
42	W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43	W incentive 2017	-	-	-		-	-	-		-	-	-	
44	W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45	W incentive 2018	-	-	-		-	-	-		-	-	-	
46	W / O incentive 2019	-	-	-		-	-	-		-	-	-	
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ⁿ 24 mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	1.00000
I True-Up Adjustment w/ Incentive (F*G)	-

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W / O incentive
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Virginia Electric and Power Company
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 (dollars)

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		Project BW				Project BX				Project BY-1			
10													
11	Schedule 12 (Yes or No)	B1701				B1791				B1694			
12	Life	Reconductor line #2104 (Fredericksburg - Cranes Corner 230 kV)				Wreck and rebuild 2.1 mile section of Gordonsville and Somerset (Line #11)				Rebuild Loudoun - Brambleton 500 kV			
13	FCR W/O incentive Line 3	#DIV/0!				#DIV/0!				#DIV/0!			
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)												
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
41	W incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
42	W / O incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
43	W incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
44	W / O incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
45	W incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)												
F	TUA w/o Int w/ Incentive PCY (B-D)												
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)												
I	True-Up Adjustment w/ Incentive (F*G)												

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W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
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		Project BY-2				Project BY-3				Project BY-4			
		B1694				B1694				B1694			
		Rebuild Loudoun - Brambleton 500 kV				Rebuild Loudoun - Brambleton 500 kV				Rebuild Loudoun - Brambleton 500 kV			
10	Schedule 12 (Yes or No)												
11	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
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30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
41	W incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
42	W / O incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
43	W incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
44	W / O incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
45	W incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	1.00000
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

Line Number	Schedule 12 (Yes or No)	Project BZ-1				Project BZ-2				Project CA-1			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10													
11													
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19													
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015									-	-	-	
39	W incentive 2015									-	-	-	
40	W / O incentive 2016	-	-	-						-	-	-	
41	W incentive 2016	-	-	-						-	-	-	
42	W / O incentive 2017	-	-	-						-	-	-	
43	W incentive 2017	-	-	-						-	-	-	
44	W / O incentive 2018	-	-	-						-	-	-	
45	W incentive 2018	-	-	-						-	-	-	
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+I) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	-
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

Line Number	Schedule 12 (Yes or No)	Project CA-2				Project CA-3				Project CB-1			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10													
11													
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19													
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
41	W incentive 2016	-	-	-	-	-	-	-	-	-	-	-	-
42	W / O incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
43	W incentive 2017	-	-	-	-	-	-	-	-	-	-	-	-
44	W / O incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
45	W incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	-
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

		Project CB-2				Project CC				Project CD-1			
10													
11	Schedule 12 (Yes or No)	B2582				B1911				B2443			
12	Life	Rebuild the Elmont - Cunningham 500 kV line				Add a second Valley 500/230 kV TX				Glebe to Station C 230 kV UG line			
13	FCR W/O incentive Line 3	#DIV/0!				#DIV/0!				#DIV/0!			
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)												
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016					-	-	-					
41	W incentive 2016					-	-	-					
42	W / O incentive 2017					-	-	-					
43	W incentive 2017					-	-	-					
44	W / O incentive 2018	-	-	-		-	-	-					
45	W incentive 2018	-	-	-		-	-	-					
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	-
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjusment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

		Project CE				Project CF-1				Project CF-2			
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!			#DIV/0!				#DIV/0!				
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015	-	-	-	-								
39	W incentive 2015	-	-	-	-								
40	W / O incentive 2016	-	-	-	-								
41	W incentive 2016	-	-	-	-								
42	W / O incentive 2017	-	-	-	-								
43	W incentive 2017	-	-	-	-								
44	W / O incentive 2018	-	-	-	-								
45	W incentive 2018	-	-	-	-								
46	W / O incentive 2019	-	-	-	-								
47	W incentive 2019	-	-	-	#DIV/0!				#DIV/0!				#DIV/0!

A	Proj Rev Req w/o Incentive PCY*												
B	Proj Rev Req w/ Incentive PCY*												
C	Actual Rev Req w/o Incentive PCY*												
D	Actual Rev Req w/ Incentive PCY*												
E	TUA w/o Int w/o Incentive PCY (C-A)												
F	TUA w/o Int w/ Incentive PCY (B-D)												
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)												
I	True-Up Adjustment w/ Incentive (F*G)												

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

		Project CG-1				Project CG-2				Project CI-1			
10		B2758				B2758				B2729			
11	Schedule 12 (Yes or No)	Rebuild Line #549 Dooms - Valley 500 kV line				Rebuild Line #549 Dooms - Valley 500 kV line				New 175 MVAR Caps at Brambleton & Ashburn New 300 MVAR Cap at Shelhorn, New 150 MVAR Cap at Liberty			
12	Life												
13	FCR W/O incentive Line 3	#DIV/0!				#DIV/0!				#DIV/0!			
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)												
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016												
41	W incentive 2016												
42	W / O incentive 2017												
43	W incentive 2017												
44	W / O incentive 2018												
45	W incentive 2018												
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	1.00000
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

		Project CJ-1				Project CJ-2				Project CJ-3			
		B2744				B2744				B2744			
		Rebuild the Carson-Rogers rd 500 kv circuit				Rebuild the Carson-Rogers rd 500 kv circuit				Rebuild the Carson-Rogers rd 500 kv circuit			
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3												
14	Incentive Factor (Basis Points /100)												
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16	Investment												
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016												
41	W incentive 2016												
42	W / O incentive 2017												
43	W incentive 2017												
44	W / O incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
45	W incentive 2018	-	-	-	-	-	-	-	-	-	-	-	-
46	W / O incentive 2019	-	-	-	-	-	-	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!

A Proj Rev Req w/o Incentive PCY*	
B Proj Rev Req w/ Incentive PCY*	
C Actual Rev Req w/o Incentive PCY*	
D Actual Rev Req w/ Incentive PCY*	
E TUA w/o Int w/o Incentive PCY (C-A)	-
F TUA w/o Int w/ Incentive PCY (B-D)	-
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H True-Up Adjustment w/o Incentive (E*G)	-
I True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjusment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

		Project CN					
10							
11	Schedule 12 (Yes or No)						
12	Life						
13	FCR W/O incentive Line 3						
14	Incentive Factor (Basis Points /100)						
15	FCR W incentive L.13 +(L.14*L.5)	#DIV/0!					
16	Investment						
17	Annual Depreciation Exp	-					
18	In Service Month (1-12)						
19		Beginning	Depreciation	Ending	Rev Req	Total	Sum
20	W / O incentive 2006						
21	W incentive 2006						
22	W / O incentive 2007						
23	W incentive 2007						
24	W / O incentive 2008						
25	W incentive 2008						
26	W / O incentive 2009						
27	W incentive 2009						
28	W / O incentive 2010						
29	W incentive 2010						
30	W / O incentive 2011						
31	W incentive 2011						
32	W / O incentive 2012						
33	W incentive 2012						
34	W / O incentive 2013						
35	W incentive 2013						
36	W / O incentive 2014						
37	W incentive 2014						
38	W / O incentive 2015						
39	W incentive 2015						
40	W / O incentive 2016						
41	W incentive 2016						
42	W / O incentive 2017						
43	W incentive 2017						
44	W / O incentive 2018	-	-	-	-	-	-
45	W incentive 2018	-	-	-	-	-	-
46	W / O incentive 2019	-	-	-	-	-	-
47	W incentive 2019	-	-	-	#DIV/0!	-	-



A	Proj Rev Req w/o Incentive PCY*	
B	Proj Rev Req w/ Incentive PCY*	
C	Actual Rev Req w/o Incentive PCY*	
D	Actual Rev Req w/ Incentive PCY*	
E	TUA w/o Int w/o Incentive PCY (C-A)	-
F	TUA w/o Int w/ Incentive PCY (B-D)	-
G	Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000
H	True-Up Adjustment w/o Incentive (E*G)	-
I	True-Up Adjustment w/ Incentive (F*G)	-

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #

	Long Term Interest	
105	Less LTD Interest on Securitization Bonds	
	Capitalization	
115	Less LTD on Securitization Bonds	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On And After January 1, 2017

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment - Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.49%
Structures and Improvements-Major	2.38%
Structures and Improvements-Other	2.24%
Office Furniture and Equipment - 2012 and Prior	8.97%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	65.49%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	10.83%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment - 2012 and Prior	4.25%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment - 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment-Electric Vehicles	0.00%
Laboratory Equipment - 2012 and Prior	4.12%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment - 2012 and Prior	3.70%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equipment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	8.61%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.66%
Communication Equipment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	7.15%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 10

Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville	The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
Pleasant View	An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
NIVO	Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

Attachment 10 (Continued)**Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement**

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the note below from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description	Year		
1	Enter the Rate Year	2019		
(In Dollars)				
	(1) Project Name	(2) Requirement	(3) Adjustment Factors	(4) Undergrounding
2a	Garrisonville	#DIV/0!	92.49%	#DIV/0!
2b	Pleasant View	#DIV/0!	23.37%	#DIV/0!
2c	NIVO	#DIV/0!	22.09%	#DIV/0!
3	Total Incremental Undergrounding Costs Revenue Requirement			#DIV/0!

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)**Section 4 --Annual UG Transmission Rate**

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	#DIV/0!
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	-
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	[REDACTED]
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	#DIV/0!

Attachment 10 (Continued)**Section 5 -- Billing**

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided that the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

- B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided that the UG Transmission Charge revenues for the applicable year are not distributed to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

Virginia Electric and Power Company
Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years
Year =

				Current Year													
				Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
Pleasant View UG Project Revenue Requirement																	
Line #s	Descriptions	Notes	Page #'s & Instructions													-	
1	Electric Plant in Service	Note 1	Inst. 1													-	
2	Accumulated Depreciation	Note 1	Inst. 2													-	
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3													-	
4	Applicable Rate Base		Line (1 + 2 + 3)													-	
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)													-	
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))													#DIV/0!	
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)													#DIV/0!	
8	Total Income Tax Provision		Line (6 + 7)													#DIV/0!	
9	Depreciation-Transmission		Inst. 2													-	
10	Property Tax		Inst. 4													-	
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)													#DIV/0!	
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4														-	
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4														-	
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)													0	
15	Future Value Factor (1+i)^24 months		Attachment 6													1.00000	
16	True-Up Adjustment		Line (14 * 15)													-	
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)													#DIV/0!	
Note 1				The value in the amount column is calculated using 13 month average balance.													
Note 2				The value in the amount column is calculated using average of beginning and end of year balances.													
Note 3				Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 =													
Note 4				These amounts do not include any True-Up Adjustments.													
Garrisonville UG Project Revenue Requirement																	
Line #s	Descriptions	Notes	Page #'s & Instructions													-	
1	Electric Plant in Service	Note 1	Inst. 1													-	
2	Accumulated Depreciation	Note 1	Inst. 2													-	
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3													-	
4	Applicable Rate Base		Line (1 + 2 + 3)													-	
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)													-	
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))													#DIV/0!	
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)													#DIV/0!	
8	Total Income Tax Provision		Line (6 + 7)													#DIV/0!	
9	Depreciation-Transmission		Inst. 2													-	
10	Property Tax		Inst. 4													-	
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)													#DIV/0!	
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4														-	
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4														-	
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)													0	
15	Future Value Factor (1+i)^24 months		Attachment 6													1.00000	
16	True-Up Adjustment		Line (14 * 15)													-	
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)													#DIV/0!	
Note 1				The value in the amount column is calculated using 13 month average balance.													
Note 2				The value in the amount column is calculated using average of beginning and end of year balances.													
Note 3				Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 =													
Note 4				These amounts do not include any True-Up Adjustments.													

Virginia Electric and Power Company
 Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years
 Year =

NIVO UG Project Revenue Requirement				Previous Year	Current Year												Amount
Line #	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3														-
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return		Line 4 * (Appendix A Line 129)														-
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7)														#DIV/0!
9	Depreciation-Transmission		Inst. 2														-
10	Property Tax		Inst. 4														-
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														-
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+i)^24 months		Attachment 6														1.00000
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														-
																	#DIV/0!

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company
Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014
Year =

NIVO UG Project Revenue Requirement				Previous Year	Current Year												Amount	
Line #	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount	
1	Electric Plant in Service	Note 1		10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838
2	Accumulated Depreciation	Note 1	Inst. 1															-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2															-
4	Applicable Rate Base		Line (1 + 2 + 3)															10,113,838
5	Return		Line 4 * (Appendix A Line 129)															-
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))															#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)															#DIV/0!
8	Total Income Tax Provision		Line (6 + 7)															#DIV/0!
9	Depreciation-Transmission		Inst. 1															-
10	Property Tax		Inst. 3															-
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)															-
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3																#DIV/0!
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3																-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)															-
15	Future Value Factor (1+i)^24 months		Attachment 6															1.00000
16	True-Up Adjustment		Line (14 * 15)															-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)															#DIV/0!

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 These amounts do not include any True-Up Adjustments.

Attachment 11

Capital Investment Recovery of Previous Jointly-Owned Assets

Section 1 -- Purpose

This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power ") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is not eligible for inclusion in Attachment 7, a capital investment revenue requirement shall be determined for that segment or part as determined by this Attachment 11 and Attachment 11A.

a. Bath Assets

- a.i 500 kV Bath-Lexington Transmission Line
- a.ii 500 kV Bath-Valley Transmission Line
- a.iii Bath Substation Transmission Assets
- Previous undivided ownership interest of Allegheny Generating Company in the following assets related to the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices (CCPDs), the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line and associated protective relaying, control and communications.

Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line	Description	Year		
1	Enter the Rate Year			
	(In Dollars)			
	(1)	(2)		
	(3)	(4)		
	Previous Jointly-Owned Assets Name	Capital Investment Revenue Requirement	Adjustment Factors	Total
2.a.i	500 kV Bath-Lexington Transmission Line	#DIV/0!	40.00%	#DIV/0!
2.a.ii	500 kV Bath-Valley Transmission Line	#DIV/0!	40.00%	#DIV/0!
2.a.iii	Bath Substation Transmission Assets	#DIV/0!	40.00%	#DIV/0!
3	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement			#DIV/0!

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

Attachment 11 (Continued)**Section 4 --Previous Jointly-Owned Assets Monthly Charge**

Line	Description	Amounts
4	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3) (dollars per year)	#DIV/0!
5	Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)	#DIV/0!

Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

Virginia Electric and Power Company

Attachment 11A - Previous Jointly-Owned Assets' Capital Investment Revenue Requirement

Year =

- Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month.
- Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month, and for each year enter the applicable depreciation expense.
- Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax (ADIT) attributable to the Previous Jointly-Owned Assets for December 31 of each year.
- Inst. 4 For each year enter the amount of Property Tax attributable to the Previous Jointly-Owned Assets.

a.i. Previous Jointly-Owned Assets (500 kV Bath-Lexington transmission line) Capital Investment Revenue Requirement				Current Year													
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes		Inst. 3														-
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return		Line 4 * (Appendix A Line 129)														-
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7)														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+) ²⁴ months		Attachment 6														1.00000
16	True-Up Adjustment		Line (14 * 15)														-
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														#DIV/0!

a.ii. Previous Jointly-Owned Assets (500 kV Bath-Valley transmission line) Capital Investment Revenue Requirement				Current Year													
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes		Inst. 3														-
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return		Line 4 * (Appendix A Line 129)														-
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7)														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+) ²⁴ months		Attachment 6														1.00000
16	True-Up Adjustment		Line (14 * 15)														-
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														#DIV/0!

a.iii. Previous Jointly-Owned Assets (Bath Substation Transmission Assets) Capital Investment Revenue Requirement				Current Year													
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes		Inst. 3														-
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return		Line 4 * (Appendix A Line 129)														-
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7)														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+) ²⁴ months		Attachment 6														1.00000
16	True-Up Adjustment		Line (14 * 15)														-
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														#DIV/0!

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 These amounts do not include any True-Up Adjustments.